

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	1
OPERATOR	

6a. Indicate Type of Lease
State ☒ Fee ☐
7. State Oil & Gas Lease No.
B 4575

1a. TYPE OF WELL
OIL ☐ GAS ☐ GEY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ PLUG BACK ☐ STUFF. ☐ REPAIR ☐
c. Name of Operator
John R. Gray

7. Lease Agreement Name
8. Name of Lessee Name
State
E. Empire-Yates SR

3. Address of Operator
P. O. Box 1046, Artesia, New Mexico 88210
4. Location of Well

UNIT LETTER P LOCAT P 990 FEET FROM THE South
LINE OF SEC. 28 T. 17S R. 28E
5. Date Spudded 4-24-74 17. Date Well Reached 5-24-74 18. Date Compl. (Ready to Prod.) 6-19-74 19. Elev. Casinghead 3680 GL

12. County
Eddy

20. Total Depth 800' 21. Pack T.D. 789' 22. If Multiple Cased, How Many
23. Intervenor's History Tools Drilled by Cable Tools

25. Was Directional Survey Made
No

24. Production Interval(s) of this completion - Top, Bottom, Name
754' - 768' Seven Mirrors

26. Was Well Cased
No

27. Type Electric and/or Perforation
Gamma Ray - Neutron

CASING RECORD (Report all strings in well)					
CASING SIZE	WEIGHT LBS./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lbs.	185'	10"	None	185'
7"	19 lbs.	490'	8"	None	490'
4 1/2"	9 1/2 lbs.	800'	6 1/4"	175 Sacks	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
None				2 3/8"	760'	None	

28. Perforation Interval, size & diameter
754' - 758' 10 hole, .45 hole diameter
765' - 768', 6 hole, .45 hole diameter
29. ACID, SHOT, FRICTION, CEMENT SQUEEZE, ETC.
PERFORATION INTERVAL 754' - 768' 725 hbls gelled water and 41,000 lbs. sand.

30. PRODUCTION
Date First Production 6-19-74 Production Method (Flowing, gas lift, pumpjack - Specify type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 6-20-74 Hours Tested 24 hrs. Choke Size 2" Prod'n. Per Test Period 80 bbls Oil - Ebl. 54 MCF Gas - MCF Water - Ebl. None Gas - Oil Ratio
Flow Tubing Press. 36 lbs. Casing Press. 36 lbs. Calculated 24-Hour Rate 80 bbls Oil - MCF 52 MCF Water - Ebl. None Oil Gravity - API (Corr.) 32.4

34. Disposition of Gas (acid, gas for fuel, vented, etc.) Sold to Phillips Petroleum Company
35. List of Attachment
Test Witnessed by John R. Gray

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Owner DATE 7-1-74