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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

JUN 25 1974

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-265

1a. TYPE OF WELL	Oil Well ☐ Gas Well ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	Amoco Production Company v
3. Address of Operator	BOX 68, HOBBS, N. M. 88240
4. Location of Well	UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM

7. Unit Agreement Name
WEST HOPE UNIT
8. Farm or Lease Name

15. Date Spudded	16. Date First Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-8-74	6-17-74		4238 R.D.B.	
20. Total Depth	21. Plug Back Log	22. If Multiple Complet., How Many	23. Intervals Drilled By	Rotary Tools
6895'	SURFACE			O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
NONE				NO
26. Type Electric and Other Logs Run				27. Was Well Cased
Demot, Caliper, Dual LL, Micro LL				NO

THE <u>WEST</u> LINE OF SEC. <u>33</u> TWP. <u>17-S</u> RGE. <u>21-E</u>	12. County
	EDDY

29. LINER RECORD	30. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Roy R. Yorkum	ADMINISTRATIVE ASSISTANT	JUN 24 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashv	T. Canyon	5840	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	6260	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff Hous	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorietta	T. McKee	1080	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	1184	T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Granite	2600	T. Todilto	T.
T. Delaware	T. Delaware Sand	3250	T. Entrada	T.
T. Abo DT	T. Bone Springs	3407	T. Wingate	T.
T. Wolfcamp	T.	3920	T. Chinle	T.
T. Penn.	T.		T. Permian	T.
T. Cisco (Bough C)	T.	5135	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2198	2198	Lime				
2198	3203	1005	Clmk & Dt.				
3203	3240	37	SN x DT				
3240	3377	137	SN x SH				
3377	3516	139	SH				
3516	3755	239	SN x ANNY				
3755	4235	480	DT				
4235	4942	707	DT x SH				
4942	5759	817	SN x SH				
5759	5812	53	H LM				
5812	5860	48	LM x SN				
5860	6441	581	LM				
6441	6486	45	SH				
6486	6516	30	LM x CH				
6516	6639	123	LM x SH				
6639	6676	37	LM				
6676	6808	132	LM x SH				
6808	6880	72	CH x LM x SH				
6880	6895	15	SH (Gumbo)				

DEVIATION SURVEYS	
DEPTH	DEGREES
304	3/4
697	1 -
1200	1 3/4
1800	2 -
2290	1 3/4
2750	2 -
3200	"
3630	"
4100	2 1/4
4450	2 1/2
4531	2 1/4
5000	1 3/4
5500	"
6000	1 1/2
6500	1 -

The above are true to the best of my belief.

Ray P. Jackson, Asst. Asst.

Sworn & subscribed to this date, June 26, 1974

E. L. McArthur

Notary Public in & for the State of N.M.
My Commission Expires 6-18-74