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# RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JUN 12 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name <b>PAVO MESA UNIT</b>
2. Name of Operator <b>Amoco Production Company</b>	8. Farm or Lease Name
3. Address of Operator <b>BOX 68, HOBBS, N. M. 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>NORTH</b> LINE AND <b>1980</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>16</b> TOWNSHIP <b>16-S</b> RANGE <b>28-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>WILDCAT</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3579' R.D.B.</b>	12. County <b>EDDY</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-27-74, 8 5/8" OD 24# K-55 Casing was set @ 1901' w/ 700 Sx. Class C 4% Gel + 1/2" Sil Flakes/Sx. Did not Circ. WOC. Cmt Three 1" down Cog Annulus w/ 200 Sx Class C. Circ. WOC 18 hours. Test Casing w/ 750 \* psi for 30 min. Test O.K. Reduced hole to 7 7/8" @ 1901 and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy R. Yoakum TITLE ADMINISTRATIVE ASSISTANT DATE JUN 11 1974

APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: