June 24, 1974

AMOCO Production Company

Hobbs, New Mexico

Attn: Drilling Dept.

RE: BOP Test - Your Pavo Mesa #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on June 21, 1974, and wish to advise the following:

At the conclusion of testing:

- Valves: 1. Leak thru drill pipe safety valve to be repaired or replaced as needed.
 - Leak thru wing value off manifold cross (pit side) - to be repaired or replaced as needed.

Separate tests were made at the pressure of 3000# to blind rams, pipe rams, upper kelly cock, and to the values and fittings of the bop stack proper. No further testing desired to the chokeline or choke-manifold.

There were no visible leak to items tested at the conclusion of testing other than as mentioned above.

A delay was observed to operation of blowout control equipment at the conclusion of testing - <u>unable to retain closing pressure on rams (corrected as needed)</u>. Closures were made using closing unit pump only to the observed pressure of 2500# for test to ram type bops. <u>Accumulators depleted at end of test</u>. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up.