	FORD 9-331C	ĸ	L M. O. C.	С. (	COPY SUM	MIT IN TRA	PLICATE	<ul> <li>Form approved</li> <li>Budget Bureau</li> </ul>	Nor 42-R1425.				
	(May Iba	L DEPARTMEN	FED STATES	5		ther fusitur reverse s	s 04	3-013-2115	3				
	ENED APPLICMEO		IUR			5. LEASE DESIGNATION AND SERIAL NO.							
SEC	314	EY			A CI/	NM 036191 6. IF INDIAN, ALLOTTEE OL TRIBE NAME							
r-	APPLICATO	N FOR PERMIT	to drill, i	DEEPE	IN, OR I	PLUG B	ACK						
W	GEOLOGIAN WELL THE TICK WELL GEOLOGIAN WELL GEOLOGIAN WELL MEWRIL		DEEPEN		PL	.UG BAC	К 🗌 🧠	7. UNIT AGREEMENT NA	ME				
N.S.	RESULT R	AS OTHER				MULTIPL ZONE	E []	8. FARM OR LEASE NAME Federales "B					
r	2. NAME OF OPERATOR	aloum Corport	tion					9. WELL NO.					
	YATES PETI 3. ADDRESS OF OPERATOR	oleum Corpora	5										
	207 South	4th Street -		10. FIELD AND POOL, OR	WILDCAT								
		Report location clearly and	Eagle Creek										
	33 At proposed prod. zo	0' FNL & 330	• FWL Of S	sec.	$R \in C$	ΞÍΫΕ	<b>D</b>	Sec. 23-17S-	25E				
	14. DISTANCE IN MILES	AND DIRECTION FROM NEL		Unit D NM 12. COUNTY OR PARISH									
		4 miles from			APR	3 - 1974		Eddy	NM				
	15. DISTANCE FROM PROF LOCATION TO NEARES	POSED*		16. NO	OF ACRES I	$\mathbf{C}$ . $\mathbf{C}$ .		OF ACRES ASSIGNED THIS WELL					
	PROPERTY OR LEASE (Also to nearest dr.	lg. unit line, if any)	330	2	00			40 ARY OR CABLE TOOLS					
	18. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON T	DRULLING. COMPLETED.	933		rox 150			Rotary					
	21. ELEVATIONS (Show wi			1		<u></u>	- 3 - 5	22. APPROX. DATE WOR	K WILL START*				
			3506' G	R				As soon as a	pproved				
	23.		PROPOSED CASI	NG ANI	O CEMENTIN	NG PROGRA	M		·				
	SIZE OF HOLL	SIZE OF CASING	WEIGHT PER I	700T	SETTING	DEPTH		QUANTITY OF CEMEN					
	15"	10-3/4"	32#		300'	•		sx - circula					
		7"	20& 23#		1160		ľ	<u>sx - circula</u>					
	64"	$6\frac{1}{4}$ " $4\frac{1}{2}$ " & 9.5# $5\frac{1}{2}$ " (Tapered) 15.5#											
	shut off s the Artesi will be ru	Propose to drill San Andres test with approx. 300' of 10-3/4" casing to shut off surface gravel and cavings and 7" casing set 100 feet below the Artesian zone with cement circulated. A tapered production string will be run to TD and cemented, perforated and Sand-Frac'd for Slaughter production.											
	Mud Progra	em: - Fresh	ry drill), wa	ater from									
		o Tot	Total depth.										
		sont.			1100 0	n 7" a	acino	and tested (	lailv				
	BOP Progra	am: - BOP's	will be i	.nsta	illeu o	n / C	astuð	and tested of	AGTTÀ.				
	sone. If proposal is to	o drill or deepen direction	proposal is to dem nally, give pertine	epen or j nt data (	plug back, giv on subsurface	ve data on p locations ar	resent pro nd measur	ductive zone and proposed ed and true vertical depth	l new productive s. Give blowout				
	preventer program, if a						<u> </u>						
	BIGNED	dy hy. ha	lipes T	ITLE	Engin	eer		<u>3-21</u>	-74				
	(This space for Fe	deral or State office use)					SIN						
	PERMIT NO.				APPBOVAL DA DECLARE	BAWATER B	1034						
Í.		x			DECLARE		Ľ						
	APPROVED BY	OFAL, IF ANY :		ITLE	CEMENT P	BEHIND THE MUST BE C	IRCULAT	DATE					
l	17 Parts	A - INED I	F OPERATING		CEMENI	MUST BE	-	an an Anna an A Tao an Anna an A					
ب ۲	A Contraction	-OVAL 15 RECCINCT	3 MC		CADILL			SUFFICIENT TIME	CASING				
,	THIS APP ARE NOT	ROVAL IS RECOINDED I COMMENCER WITHIN	1974 *See Inst	ructions	i On Reven	se Side	NOTIFY	USUS IN SUFFICIENT TIME	E NOT				
	EXPIRES						W1114-						

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL ...JCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mus	t be from the outer bo	underies of the Section	on.		
Operator Yates P	etroleum Co	rp <b>orati</b> on	Lease Feder	ales BO		Well No. 5	
Unit Letter D	Section 23	Township 175	Range 25E	County	Eddy		
Actual Footage Loca	ition of Well:						
330 Ground Level Elev.	feet from the N Producing Form		omd <u>330</u>	feet from the		line icated Acreage:	
3506				Creek S.A		40 Acres	
	e acreage dedicat	ed to the subje	ct well by colore	d pencil or hachu	re marks on the pl	at below.	
2. If more the interest an		dedicated to the	well, outline eac	ch and identify the	e ownership there	of (both as to working	
	n one lease of di ommunitization, un			the well, have the	e interests of all	owners been consoli	
Yes	No If an	swer is "yes," t	vpe of consolidati	on	<u> </u>		
If answer i	s "no;" list the o	wners and tract	descriptions whi	h have actually h	oeen consolidated	. (Use reverse side o	
this form if	necessary.)						
						itization, unitization	
•	ing, or otherwise)	or until a non-sta	ndard unit, elimin	nating such intere	sts, has been app	proved by the Commis	
sion.							
330		R2 5E	. 1		CE	RTIFICATION	
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			1		Engineer	C	
			1		Company Vates Pr	et. Corp.	
	I		1		Date		
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			I		knowledge and	helfet MEN and	
	·					ES H. BRU.	
	•				Date Surveyed, March	20th 1974	
	ł		• 1 1		Registered Profe and/or Land Sur	essional Engineer veyor /	
	 l		I		James	H. Irun	
					Certificate No.	542	
0 330 660 1	0 1320 1650 1980	2310 2640	2000 1500	1000 500	0		

Development plan for surface use to accompany, "Applications to Drill Onshore Oil, Gas, or Geothermal Steam Wells on Public Domain and

acquired Federal Lands:"

- 1. Existing roads. <u>A sector of terrain County mainterest restances</u>
- 2. Planned access roads. Le turned to block To block a torrege and entry and gravel surface successions entry or is absent.
- 3. Location of well. See attached Topo Map In-fill well in Eagle Creek San Andres Field
- 4. Lateral roads to wells locations. See attached Topo Map This location very near county road, no lateral road needed.
- 5. Location of tank batteries and flowlines. See attached Topo Map Existing Tank battery in same 40-acre spacing.
- Locations and types of water supply. Fresh water piped from Service Well across fee surface
- 7. Methods for handling waste disposal. Engine oil and mud in circulating pit, trash in trash barrel for subsequent approved disposal (city dump)
- 8. Location of camps.\_\_\_\_\_N.A.\_\_\_\_\_N.A.
- 9. Location of airstrips.
  10. Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc. See sketch.
- 11. Plans for restoration of the surface. Mud pits will be dried & leveled or fenced, surface restored near original upon abandonment.
- 12. Any other information which the Approving Official considers essential to his assessment of the impact on the environment. Rolling grassland, fee surface; environment protected to satisfaction of rancher - J. W. Gissler.

The affected Federal and State surface managing agencies shall have access to or, if feasible, may be provided with copies of such development plans.



SUBMITTED BY YATES PETROLEUM CORPORATION

Eddie M. Mahfood - Engineer

## DIAGRAMMATUC SEETCH OF 3000 PCL BOP ASSEMBLY



- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" mimimum diameter...
- 4. All connections from operating manifolds to preventers to be all steel hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All Connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. Drill pipe must be installed and used below zone of first gas intrusion.
- ll.Anticipated Bottom Hole Pressure is less than 400 psi.
- 12. No Kelly Cock or manual valves necessary.
- 13. BOP's Tested prior to drilling casing shoe, TD reached estimated 24 hrs.

