			-	
une 1990)	D STATES OF THE INTERIOR ND MANAGEMENT	NY OIL CONS. Drawer DD		SSIC FORM APPROVED SUGget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
		Artesia, NM	88570	NM-0439900A
Sun prot in or proposals to drill Use "APPLICATION FOR	or to deepen or reentry	to a different rese	rvoir.	6. If Indian, Allottee or Tribe Name
	N TRIPLICATE			7. If Unit or CA, Agreement Designation
Type of Well Oil Gas V D S A Woll			-*	8. Well Name and No.
Well Cas Other P & A Well Name of Operator				Federal CR #2
YATES PETROLEUM CORPORATION	(505)	748-1471)		9. API Well No.
Address and Telephone No.				1
105 South 4th St., Artesia, NM				10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Desc		ELEIVEL		Eagle Creek San Andres
330' FSL & 990' FWL of Section	29-T17S-R25E	00713 1993		11. County or Parish, State
		0.(.)		Eddy County, New Mexico
CHECK APPROPRIATE BOX(s)	TO INDICATE NATU	re of Notige, I	REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	CTION	
Notice of Intent	Abandonmer	it		Change of Plans
				New Construction
XX Subsequent Report	Plugging Ba			Non-Routine Fracturing
	Casing Repa	ir		Water Shut-Off
Final Abandonment Notice	Altering Ca	sing		Conversion to Injection
	Uther			Dispose Water (Note: Report results of multiple completion on Well
				Completion or Recompletion Report and Log form.)
B. Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertical Plugged and abandoned well as f Moved in and rigged up pulling	depths for all markers and zones p follows: / unit. Nippled dow	rrinent to this work.)" yn wellhead an	d nip	pled up 6" BOP. GIH
w/3-11/16" gauge ring on 2-3/8' at 1100'. Circulated hole with Dug out wellhead. 7" casing wa	' tubing to 1115'. n 10# mud. Spotted as welded to 5-1/2'	POOH. TIH w 1 10 sacks cem ' casing. TIH	/4-1/ ent f and Sp	2" tubing. Set CIBP rom 1100-1050'. POOH. perforated 2 jet shots
at 75'. Calculated free point POOH. WOC. TIH and tagged cer Set 5-1/2" packer at 560'. Dic with cement retainer and set at sacks cement on top of retainer cement outside 7" with 20 sacks marker. PLUGGED AND ABANDONED	nent at 850'. POOL 1 not have returns t 560'. Squeezed (r. POOH. Pumped o s. Cut off wellhea	H. TIH and pe out of 7" cas 55 sacks Class lown 5-1/2" ca	ing. "C" sing	ted casing at 636'. POOH with packer. TIH 2% CaCl2. Spotted 30 from surface. Circulated gulation abandonment
at 75'. Calculated free point POOH. WOC. TIH and tagged cer Set 5-1/2" packer at 560'. Die with cement retainer and set at sacks cement on top of retainer cement outside 7" with 20 sacks marker. <u>PLUGGED AND ABANDONED</u> Plugging completed on July 30,	nent at 850'. POOL 1 not have returns 560'. Squeezed (c. POOH. Pumped (s. Cut off wellhes - FINAL REPORT.	H. TIH and pe out of 7" cas 55 sacks Class lown 5-1/2" ca	ing. "C" sing ed re	ted casing at 636'. POOH with packer. TIH 2% CaCl2. Spotted 30 from surface. Circulated
at 75'. Calculated free point POOH. WOC. TIH and tagged cer Set 5-1/2" packer at 560'. Die with cement retainer and set at sacks cement on top of retainer cement outside 7" with 20 sacks marker. <u>PLUGGED AND ABANDONED</u>	nent at 850'. POOL 1 not have returns 560'. Squeezed (r. POOH. Pumped (s. Cut off wellhes - FINAL REPORT. 1993.	H. TIH and pe out of 7" cas 55 sacks Class lown 5-1/2" ca	ing. "C" sing ed re	ted casing at 636'. POOH with packer. TIH 2% CaCl2. Spotted 30 from surface. Circulated gulation abandonment

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.