## DISTRIBUTION

ILE	REQUES	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
.s.g.s.	AND Effective 1-1-65		
-AND OFFICE	AUTHORIZATION ED L	RANGPOST OIL AND NATURA	AL GAS
TRANSPORTER OIL			
GAS	MAY 1 3 ]	197 <i>&amp;</i>	
OPERATOR  PRORATION OFFICE			
Operator	D. C. C		
Jack J. Grynb	erg / ARTESIA, DF	FICE	
Address			
1050-17th Str	eet Denver, Color	ado 80202	
Reason(s) for filing (Check proper : ew Well X		Other (Please explain)	
Recompletion	Change in Transporter of:	CASINGWILD	0.4.00
Change in Ownership	2	densate FLARED AFTER	GAS MUST NOT BE
If observe of		UNLESS AV F	NCEPTION TO Rede 306
If change of ownership give nam and address of previous owner	e	IS OBTAINED	2-168
II DESCRIPTION OF THE			2-115
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation	11.14.17
Federal "GR"	_	111111111111111111111111111111111111111	leral of Fee N.M. 9542
Location		7,000	14:11: 55-72
Unit Letter K 2	310 Feet From The S L	ine and 1650 Feet Fro	West
20	- 170		
Line of Section 28	Township 17S Range	25E , NMPM,	Eddy County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AC	
Name of Authorized Transporter of	Oli or Condensate	Address (Give address to which ap.	proved copy of this form is to be sent)
Navajo Crude Oil 1	<del>-</del>	Box 175 Artes	sia, N. M.
	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
None			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.		When
If this production is accordant			
IV. COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded		X	
4/3/74	Date Compl. Ready to Prod. 5/10/74	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	1424 ' Top Oil/Gas Pay	1385'
3577 DF	SA	1249'	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
1249'-1364'			1424'
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 7/8"	7"	1116'	240
6½"	4"	1428'	360 175
	2 3/8"	1363'	1/3
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Tes;	epin or be for full 24 hours)	
5 -12-74	5-12-74	Producing Method (Flow, pump, gas Pump	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs		150#	None
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
37bbls	12	25	None
CAG WITH			1280 11
GAS WELL Actual Prod. Test-MCF/D	Length of Test	I DVI C	J.J.
100.100.72	Langin of Feet	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			Silver Bill
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSIC (
		MAY 1 7 1	1974
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	. 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY William	ressett
		TITLE OIL AND GAS INSPECTOR	
		TITLE UIL AND ONG MIST	
- 11: B. WILLE		(1)	compliance with ALLE 1104
/Sign	nature)	If this is a request for allo well, this form must be accomp.	wable for a newly drilled or do the anied by a tabulation of the deviation.
Tim B. McWilliams	•	tests taken on the well in acco	ordence with NULE 111.

All sections of this form must be filled out completely icc allowable on new and recompleted wells. (Tulefield operations 5/13/74 (Date) Fill out only Sections I, II, III, and VI for changes owner, well name or number, or transporter or other such change of condition.