

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

USA-NM - 9542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "GR"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S.A.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28 T 17 S - R 25 E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mex.

18. ELEVATIONS (OF, BEH, RT, GR, ETC.)

3570 GL 3577 KB

19. ELEV. CASINGHEAD

3570

ROTARY TOOLS

0-TD

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

JACK J. GRYNBERG

3. ADDRESS OF OPERATOR

1050- 17th Street, Suite 1950, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650 FWL 2310 FSL (NE SW)

At top prod. interval reported below Sec. 28 T 17 S - R 25 E

At total depth

14. PERMIT NO.

DATE ISSUED

SEP 13 1974

15. DATE SPUDDED

4/2/74

16. DATE T.D. REACHED

4/9/74

17. DATE COMPL. (Ready to prod.)

5/12/74

18. ELEVATIONS (OF, BEH, RT, GR, ETC.)

3570 GL 3577 KB

20. TOTAL DEPTH, MD &amp; TVD

1428

21. PLUG, BACK T.D., MD &amp; TVD

1385

22. IF MULTIPLE COMPL. HOW MANY

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

1249-1364 San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SP, DLL, MLL/ML, SNP/GR/Cal

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 10 3/4"     | 32              | 222'           | 14 3/4"   | 290 sacks        | None          |
| 7"          | 20              | 1076'          | 9 7/8"    | 400 sacks        | None          |
| 4 1/2"      | 9.5             | 1428'          | 6 1/4"    | 175 sacks        | None          |

29. None

LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2 3/8" | 1363'          | None            |

31. PERFORATION RECORD (Interval, size and number)

One Hole at each following depth: 1249, 1251, 1253, 1257, 1295, 1297, 1299, 1301, 1303, 1306, 1311, 1313, 1315, 1317, 1319, 1321, 1323, 1335, 1337, 1339, 1357, 1359, 1364

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 1249-1364           | 3500 gal. 15% Acid               |
|                     | 40000 gal. gelled water          |
|                     | 30000 # sand                     |

33.\* PRODUCTION

|                       |                 |                                                                      |                         |          |            |                         |                                    |  |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
| 5/12/74               |                 | Pumping - 1 1/4" rod pump                                            |                         |          |            |                         | Producing                          |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO                      |  |
| 5/16/74               | 24              |                                                                      | →                       | 26       | TSTM       | 39 BLW                  |                                    |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |                                    |  |
|                       |                 | →                                                                    | 26                      | TSTM     | 39         | 32                      |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TSTM - vented

TEST WITNESSED BY

J.B. McWilliams

35. LIST OF ATTACHMENTS

Deviation Survey, Drilling &amp; Completion Report

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cecil D. Gritz

TITLE Drilling &amp; Production Mngr. DATE 9/6/74

\*(See Instructions and Spaces for Additional Data on Reverse Side)