

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator Jack J. Grynberg		Pool Eagle Creek - S.A.		County Eddy County, New Mexico	
Address 1050-17th Street, Suite 1950, Denver, CO 80202				TEST - (X)	Completion <input type="checkbox"/>
LEASE NAME Federal "GR"		WELL NO. 1 thru K 6	LOCATION 28 17S 25E	DATE OF TEST 11/8-11/9 1974	STATUS P
		U	S	T	R
		CHOKE SIZE 3/4"		TBG. PRESS.	DAILY ALLOW-ABLE 126
		LENGTH OF TEST 24		WATER BBL.S.	PROD. DURING TEST GRAV. OIL 8 30 61
				GAS M.C.F.	GAS - OIL RATIO CU.FT./BBL 120 1967

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No well will be assigned an allowable greater than the amount of oil produced on the official test.


During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)
Drilling & Production Manager
(Title)
November 18, 1974
(Date)