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Subnut 5 Copies Appropriate District Office	State of Ne Energy, Minerals and Natu		Form C-104 Revised 1-1-89 See Instructions
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	OIL CONSERVA	TION DIVISION	ELEIVIO at Bottom of Page
P.O. Drawer DD, Antesia, NM 88210 DISTRICT III	P.O. Bo Santa Fe, New Me	exico 87504-2088	N 2 9 1995
1000 Rio Brazos Rd., Aziec, NM 87410 I.		LE AND AUTHORIZATION	
Operator FRED JONE	S DRA (MALL JAL	Cil Col B	0-015-21155
Address 885 E Aburd	un Hagerma	nn 88332	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Effecture 6	-1-93
Change in Operator	Caninghead Gas Condensate	S Curbus St St	STO DUNCER CO BODE
II. DESCRIPTION OF WELL	AND LEASE		······································
FEDERAL GIR	" Well No. Pool Name, Includi	B	of Lease Lease No. Federal on Fee AM 9542
Location Unit Letter	_ : 1650 Feet From The _	D_Line and <u>2310</u> Fe	et From TheLine
Section 28 Townsh	ip 173 Range 25	E, NMPM,	ENCLY County
III. DESIGNATION OF TRAM Name of Authonized Transposter of Oil	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which opproved	
Name of Authorized Transposeer of Casic	ghead Gas or Dry Gas	P.O.B.(X 157 Artes Ca, DN 88210 Address (Give address 10 which approved copy of this form is to be sent)	
If well produces oil or liquids, zive location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? When	7
Ľ	from any other lease or pool, give comming	ing order number:	
Designate Type of Completion	- (X)	New Well   Workover   Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
			Part 10-3 1-2-93
			chy op
	recovery of total volume of load will and must		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pilos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	
Arrel Amer			
Signature FRED JONES Printed Name Title		By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT II	
<u>6-24-43</u> Date	<u>152-3357</u> Telephons No.		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.