

N. M. G. C. C. CORP
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instruction on re-
verse side)Form approved
Budget Bureau No. 12 R1474

5. LEASE DESIGNATION AND SERIAL NO.

NM 021960-5

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation ✓		8. FARM OR LEASE NAME Federal "BW"	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 2310' FEL of Sec. 22-17S-25E		10. FIELD AND POOL, OR WILDCAT Eagle Creek S.A.	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3528' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-17S-25E Unit 0.1.1.1.	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set Prod. Csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 1470' - Ran 15 jts 4½", J-55 (607.75') & 26 jts 5½", K-55 (851.15')
(Total 1458.90') casing - 1-4½" Halliburton Float Shce, set at 1470'
with 125 sx Class C cement. PD 6:15 PM 4-23-74. WOC 18 hours and
tested casing to 1000#. OK.

Perforated w/32 .42" jet shots as follows: 1321, 1327, 1350 1353,
1357, 1361, 1364½, 1368½, 1373, 1402, 1406, 1409½, 1412½, 1416, 1431,
1434, 1444½, 1323, 1329, 1351½, 1355, 1358½, 1363, 1367, 1371, 1404,
1407½, 1411, 1414, 1417½, 1432½, 1443.

Sand Frac'd using 3000 gallons 15% acid for breakdown, 80000# treated
water and 64000# 20-40 sand.

RECEIVED

MAY - 3 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Engineer

DATE 5-3-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

MAY 7 1974

CONDITIONS OF APPROVAL, IF ANY: