

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

APR - 2 1979

Operator Yates Petroleum Corporation		O. C. C. ARTESIA, OFFICE
Address 207 South 4th Street-Artesia, NM 88210		
Reason(s) for filing (Check proper box) New Well ☐ Change In Transporter of: Oil ☒ Dry Gas ☐ Recompletion ☐ Casinghead Gas ☐ Condensate ☐ Change In Ownership ☐		Other (Please explain) <i>From Sec</i>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name Federal BW	Well No. 6	Pool Name, including Formation Eagle Creek S. A.	Kind of Lease NM-0219603-A State, Federal or Fee Fed.	Lease No.
Location Unit Letter N ; 1650 Feet From The West Line and 990 Feet From The South Line of Section 22 Township 17S Range 25E , NMPLM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company		Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Yates Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) 207 South 4th Street-Artesia, NM 88210		
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 22	Twp. 17S	Rge. 25E Is gas actually connected? Yes When 9-15-74

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Posted
AD-3
4-6-79
changed
IT to NCO

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty.
(Title)
3-30-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 4 - 1979**

BY *W. A. Gussert*

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

CLASS DO		ELE		L & S	
FORMATION	DATUM	FORMATION	DATUM		
SPD 8-29-74 CMP 9-15-74					
CSG					
10 3/4" at 200' w/125 sx					
7" at 1144' w/650 sx					
5 1/2" at 1480' w/125 sx					
TO 1480' (SADR)		PBD			

IP (San Andres) Perfs 1298-1406' P 32 BOPD + 12 BLW. Pot
based on 24 hr test. GOR 836; Grav 38.8

CONTR	Cactus	OPRS ELEV	3539' GL	PD	1500'	TYPE	RT
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F.R. 4-1-74
(San Andres)
9-4-74 TD 1480'; WOC
9-11-74 TD 1480'; Ppg Ld
Perf 1298-1406' w/35 shots (overall)
Acid (1298-1406') 3000 gals
Frac (1298-1406') 120,000 gals wtr + 230,000# sd
9-19-74 TD 1480'; WO Pot
9-30-74 TD 1480'; COMPLETE
LOG TOP: San Andres 740'
10-5-74 COMPLETION REPORTED