

DATE RECEIVED 3
 PERMIT NO. 1
 LAND OFFICE 1
 OPERATOR 1

RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION

MAY 1 1974

O. C. C.
ARTESIA, OFFICE

1. Name of Lessee Coquina Oil Corporation
 2. State Oil & Gas Lease No. 1
 3. Well Name Blaine
 4. Well No. 1
 5. Field and Locality of Well Wildcat
 6. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR A PROPOSAL TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 (1) MARK LOCATION FOR PLUG BACK (2) MARK CATEL FOR OTHER PROPOSALS

1. WELL NO. 1 DATE X STATUS 1
 2. NAME OF LESSEE Coquina Oil Corporation
 3. ADDRESS OF LESSEE 200 Building of the Southwest, Midland, Texas 79701
 4. Location of Well
 UNIT LETTER 3 660 FEET FROM THE N END AND 1980 FEET FROM
E 14 TOWARD 17S RANGE 26E
 5. Location (Show whether N, RT, GR, etc.) 3311 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 RILL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPER. ☐
 CASING TEST AND CEMENT ☒
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

Spud date and progress

17. The well is being drilled or completed for its full depth. State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. (SEE RULE 1103.)

Spudded hole with 17 1/2" bit at 1:00 p.m., 4-9-74. Drilled to 500 feet. Ran 12 jts 12 3/4" 34# Schedule 20 STC total length 505' set at 500'. Cemented with 350 sacks lite wate with 1/4# flocele 2% CaCl. Circulated 50 sacks to surface. Plug down at 4:15 a.m., 4-10-74. WOC 12 1/2 hrs. Nipple up. Tested casing to 600 psi for 30 minutes with no pressure drop. Drilled 11" hole to 1500'. Ran 39 jts 8 5/8" casing (125' 32# J55 STC, 984' 28# J55 STC, 322' 24# J55 STC) total length 1428.80'. While running casing, pin pu-led out of collar at rotary table. Re-made up jt and welded pin to collar. When resumed casing operations, casing stuck. While working in attempt to free pipe, pin jumped collar 90' below surface. Screwed into collar and attempted to circulate. At 1300 psi mud going in formation with no returns. Cemented 150 sacks Class C 2% CaCl. Spotted to 1160' with wire line. Pump pressure up to 1300 psi. Shut down displacement at that point. Ran 1" to 777' and cemented with 450 sacks lite wate 2% CaCl 1/4# flocele and 5# gilsonite per sack. Circulated 25 sacks. WOC 18 hrs. Tested casing to 1000 psi for 30 minutes with no pressure drop. Drilled cement to 1500 ft. Ran cement bond log to determine cement behind 8 5/8" casing. Cement from 1440' to 1200' and from 734' to surface. Copy of Cement Bond Log on file in NMOCC, Artesia. Drilled out 7 7/8" hole.

4-30-74, drlg at 7734' with no problems.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John T. Berry (John T. Berry)

TITLE Superintendent

DATE 4-30-74

APPROVED BY W. A. Gussert

TITLE OIL AND GAS INSPECTOR

DATE MAY 3 1974

CONDITIONS OF APPROVAL, IF ANY: