							Form C-1(Revised !	
O. O COPIES RECEIVED								Type of Lease
DISTRIBUTION				TION C	·OHM	SSION	State	Fee X
NTA FE	!	NEW MEXI	CO OIL CONSEI	RYAHUN C	REP(ORT AND	LOG State L	Gas Lease No.
LE	WELL	COMPLETIO	O OIL CONSEIN OR RECOMP	LLTION	,		5. State On	
s,G.s.				R	EC	EIV	E Danne	VIIIIIII
AND OFFICE				• •				
PERATOR							7. Unit Agre	ament Name
	1	<u> </u>			MAY	7 ≘ ≧ 19 7	4 7. Unit Agre	ement Ivania
TYPE OF WELL		c.s []	ראו				8. Farm or L	agse Name
	OIL WELL	WELL	DRY	OTHER), C. C.	ľ	· ·
. TYPE OF COMPLETION	<u> </u>	PLUG [DIFF.	OTHER		SIA, OFFI	ce Blai	
NEW WORK OVER	DEEPEN	BACK	RESVR.	OTREK			9. Well No.	A West of Control of C
Name of Operator		5 1						nd Pool, or Wildcat
Coquina Oil (Corporation	<u> </u>					10. Field di	
Address of Operator		Midland	Tovas 7970	1			MIIO	······
200 Bldg. of	Southwest,	Midiand,	TEXAS 7370	<u></u>				
Location of Well								
	CC		N	LINE AND	198	0 FEE	T FROM	7777 44444
NIT LETTER B	LOCATED 00	U FEET FROM	A THE	TITT.	111	IIIIR	12. County	
		170	26F			$\chi //// T$	Eddy	71 - Crahinghedd
HE LINE OF SEC	14 TWP.	1/3 RGE.	mpl (Ready to Pr	od.) 18. E	levation	ons (DF, RK.	B, RT, GR, etc.) 19	. Elev. Cashinghead
5. Date Spudded 1	6. Date T.D. Reach	ned 17. Date Co	5-15.7	4	G.L	. 3311		Cable Tools
4-9-74	5-11-74	174 H	22. If Multiple	Compl., Hov	v 2	3. Intervals	Rotary Tools	Caple Tools
20. Total Depth	21, Plug Bo	ick T.D.	Many			Diffied 5	0-8803	25. Was Directional Surve
0003			Nama					25. Was Directional Save
8003 24. Producing Interval(s),	of this completion	- Top, Bottom,	Idema					No
								Was Well Cored
Dry							27.	No No
26. Type Electric and Oth	er Logs F.un	+,, & TF (T	11 & MLL)		-			110
26. Type Electric and Oth Comp. GR/Ne	utron-bensi	CASI	NG RECORD (Rep	ort all string	s set i	n well)		AMOUNT PULLED
28.				E SIZE	l	CEMENT	ING RECORD	Nama
CASING SIZE	WEIGHT LB./F	500		11/2	35	0 sxs.(circ, 50 sxs	
12 3/4	34		' ' i i		60	0 sxs.(Circ)	None None
8 5/3	24,28,32	1429		,			<u> </u>	
								ECORD.
		ED DECORD				30.	TUBING R	- CET
29.	LIN	IER RECORD	SACKS CEMENT	SCREE	N	SIZE	DEPTH SET	FACILITY
SIZE	ТОР	BOTTOM	SACKS GZ					
								COUFEZE ETC.
				32.	ACI	D, SHOT, FR	RACTURE, CEMENT	SUUEZZZ, ETC.
31. Perforation Record (Interval, size and	number)		DEPT	HINT	ERVAL	AMOUNT AND	KIND MATERIAL USED
								······································
							·	
						,	· · · · · · · · · · · · · · · · · · ·	
No	ne							
			PRO	DUCTION			Wall	Status (Prod. or Shut-in)
33.		-tion Mathod (Flo	owing, gas lift, pu	mping - Size	and to	ype pump)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Date First Production	Procu	Stigit warms /-	_				F Water — Bbl	. Gas - Oil Ratio
		Choke Size	Prod'n. For	Oil - Bbl		Gas - MC	h Marier = Ppr	
Date of Test	Hours Tested		Test Period	-			7 Db1	Oil Gravity - API (Corr.
	1	e Calculated	24- Oil - Bbl.	Gas	- MC	F N	ater — Bbl.	
Flow Tubing Press.	Casing Pressur	How Rate	->				Test Witnes	sed By
	(C. 11 2 for for	el. vented. etc.)	- 1				1est wither	-
34. Disposition of Gas	(Sold, used for fu	c., 00,000,000, 0000,						
35. List of Attachmen LOGS, D 36. I hereby certify the	ts	Lion Commo	V				f - I havel adag and	belief.
Loas, D	<u>ST's, Devia</u>	chann on both s	y ides of this form is	s true and co	nplete	to the best of	ј ту кпоштеаде ана	+ +·***
36. I hereby certify th	at the information	Suprem on our of	-					5 17_7/L
	CA		in the second	Eng			DATI	5-17-74

FIELD	JUNTYEd	dy , NEW شر	XICO OCC NUMBER
OPERATOR Coquina Oil (Corporation , ADDRESS	200 Building of the	he Southwest, Midland, Tex
LEASE Blaine	well number 1	SURVEY NE/4 Sec	tion 14, T-17-S, R-26-E
	REC	ORD OF INCLINATION	
	DEPTH (FEET)	TNO	ANGLE OF CLINATION (DEGREES)
		2277	
	5001		3/4
	982' 1,500' %	RECEIVED	1
	2,004'	E for me	1/2 1/2
	2,497	MAY 2 2 1974	3/4
	3,002'	MAY 2. 2 13	3/4
	3,475*		1
	3,947 '	G. C.	1-1/4
	4,380'	3A, D.	3/4
	4,865		1
	5,390		1-3/4
	5,490		2-1/4
	6,000*		2
	6,502† 7,005†		2 2
	7,003		1-1/2
	7,760		1
	8,202'		1-3/4
	8,370'		1-1/4
	8,656*		1/4
	8,803'		1/4
Certification of perso	onal kn owledg e Inclin	ation Data:	
T hemehy ner	utify that I have non	sonal knowledge of	the data and facts placed
on this form, and that	such information gi	ven above is true	and complete.
		HON	NDO DRILLING COMPANY
		BY:	Man de la lacolita de lacolita de lacolita de la lacolita de lacolita delacolita de lacolita de lacolita de lacolita delacolita de lacolita de lacolita de lacolita delacolita delacolita de lacolita de lacolita de lacolita delacolita delacol
			er Frederickson,
		Vice	President
Sworn and su	abscribed to before m	e the undersi gned :	authority, on this the

Notary Public in and for Midland County, Texas .

<u>17th</u> day of <u>May</u>, 1974.

A control of the contro

		1 - 1 - 1 - 1
		±
	the same	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	indicati Property	
		1.5 to 1

The constant \mathbb{R}^{n} is the first form of \mathbb{R}^{n} . The first \mathbb{R}^{n}

and the second of the property of the property of the second of the sec

 $(A_{n+1}, \dots, A_{n+1}, \dots, A_{$

and the same of the same of

en la la companya de la co