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NAME OF OPERATOR				9. WELL	
JACK J. GR					2
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AT SULCO	(Report location clearly and	in accordance with any	REDE	11. SEC.,	T., B., M., OR PLS. SURVEY OR AREA
990 FSL 16 At proposed prod. z	650 FWL (SE SM)	T 17 S - R 25	E		28 T 17 S - R 25 E
	(As Aboy s and direction from NEAR	(n)	AFRI		TY OR PARISH 13. SPATE
Approx. 5	miles southwest	of Artesia, New	w Mexico 👝 📊	C.C. Ed	°
5. DISTANCE FROM PRO LOCATION TO NEARE	DPOSED* EST	90'	NO. OF ACRES IN LEASE 240	10 TO LE ACRES A	40
PROPLETY ON LEASE (Also to nearest d 5. DISTANCE FROM PR	rig. unit line, if any)		PROPOSED DEPTH	20. ROTARY OF CAB	
TO NEAREST WELL, CE APPLIED FOR, ON 1	, DRILLING, COMPLETED, M	one	1500'	Rotar	-
1. ELEVATIONS (Show v	whether DF, RT, GR, etc.)			22. API	April 8, 1974
3.		PROPOSED CASING AN	ND CEMENTING PROGRA	I	
	SIZE OF CASING	WEIGHT POR FOOT	SETTING DEPTH		TITY OF CEMENT
13 3/4	$-\frac{10^{-3/4}}{10^{-3/4}}$	32#	150'±	Circulat	
9 7/8					od
9 770		207	1125 ±	Circulat	
6 1/4 Propo cover grav	\sim 100! holdy the	9.5# & 10.5 o drill 13 3/4 s. Hole size	# 1500 ⁺ " hole to 150' ⁺ will then be red r zone. Hole si	Circulat and run 10 3 luced to 9 7/ ize will be r	ed 74" casing to 8", and 7" casing reduced to 6 1/4"
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NE JEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		All distances must b	e from the outer boundaries of	the Section.	
TIT	- have		Lease	GR^+	Well No.
That Letter	Section	Township	Range	County	
\mathcal{N}	28	17Sout	h 25 East	Eddy_	
actual Feetage Lo		line on	11.50 1	et from the West	/line
Ground Level Elev) feet from the S . Producing Fo		Pool		Dedicated Acreage:
<u>3578</u>	1 1 11		M. A. Carlo		40 Acre
1. Outline t	he acreage dedic	ated to the subject	well by colored pencil	or hachure marks on th	e plat below.
	han one lease is and royalty).	dedicated to the w	ell, outline each and id	entify the ownership th	ereof (both as to workin
3. If more th dated by	communitization,	unitization, force-po	oling. etc?		all owners been consol
Yes	No If a	inswer is "yes," typ	e of consolidation		<u></u>
this form	if necessary.)				ated. (Use reverse side
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LESSEE'S DEVELOPMENT PLAN FOR SURFACE USE

(For U. S. Geological Survey)

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ITEM 1: EXISTING ROADS AND LOCATION OF MAIN HIGHWAY EXIT

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A main highway exit is located approximately 3½ miles west of Artesia, New Mexico on Highway 83. From this point a lateral secondary road leads south and west to Section 28 (See Exhibit 1).

ITEM 2: PLANNED ACCESS ROADS

We plan to grade and maintain an existing access road which leads south from the lateral road. An extension of this access road to the location will be constructed and maintained. This road is intended to support <u>only</u> the necessary vehicular traffic needed to conduct drilling operations. (See Exhibit 1)

ITEM 3: LOCATION OF WELL

1650 FWL 990 FSL SE/SW Sec. 28, T 17 S - R 25 E, Eddy County, New Mexico (See attached plat and Exhibit 1)

ITEM 4: LATERAL ROADS TO WELL LOCATION

A lateral secondary road leads south and west to Section 28 (See Exhibit 1)

RECEIVED

APR 4 1974

U. S. GEOLOGICAL SURVEY

ITEM 5: LOCATION OF TANK BATTERIES AND FLOW LINES

Tank battery will be constructed on the drilling location as approved parties before installation. Flow lines, if any, will follow might by all parties before installation. Flow lines, if any, will follow right-of-way approved by Bureau of Land Management at a later date. ITEM 6: LOCATION AND TYPE OF WATER SUPPLY

To be determined. This information will follow.

ITEM 7: WASTE DISPOSAL

Adequate deep burn pits for ordinary combustible trash, including protected and enclosed sumps for oil and other toxic wastes, if any. Burning of trash to be kept at a minimum.

ITEM 8: LOCATION OF CAMPS

None planned.

ITEM 9: LOCATION OF AIRSTRIPS

None planned.

ITEM 10: LOCATION AND RIG LAYOUT ATTACHED

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ITEM 11: SURFACE RESTORATION

Location will be restored to original physical contour, replanted and/or reseeded to original type vegetation to prevent erosion.

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ITEM 12: MISCELLANEOUS INFORMATION PERTINENT TO ENVIRONMENTAL IMPACT

All areas of pits, sumps, and other excavations will be fenced and flagged during and after operations until such time as they can be back-filled, levelled and replanted. Vehicular traffic will be restricted only to the approved access routes and used only when necessary.





OPERATORS DRILLING PLAN

(For U.S. Geological Survey)

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1. Surface Casing

10 3/4" 32.74# 150± H-40 new

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2. Casingheads, Flanges & Spools

10" 2000 psi WP csg. head 10" 2000 psi WP csg. spool 2000 psi WP flanges, valves, and flow tees.

3. Intermediate Casing

7" 20# 1125'[±] K-55 used

4. Blowout Preventors

10" 900 2000 psi Double Hyd

Necessary fill, kill, and choke lines to insure complete control and safety.

5. Auxiliary Equipment

- a. Kelly Cork
- b. Stabbing Valve
- c. Additional items as needed.

6. Maximum Expected Pressures

675 psi_____at ____TD

_____ at _____

7. Drilling Fluid Type

Water base



DRILLING LOCATION LAYOUT (Schematic (Not Scaled)



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