

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

USA-NM-9542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "GR"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S.A.

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T 17 S - R 25 E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

SEP 25 1974

2. NAME OF OPERATOR

Jack J. Grynberg

3. ADDRESS OF OPERATOR

1050-17th Street, Suite 1950, Denver, Colorado

O. C. C.

ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 FSL 1650 FWL (SE SW)

At top prod. interval reported below Section 28, T 17 S - R 25 E

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/12/74

16. DATE T.D. REACHED

6/27/74

17. DATE COMPL. (Ready to prod.)

7/21/74

18. ELEVATIONS (DF, REB, ET, GR, ETC.)*

3572' GL

3579' KB

3572'

20. TOTAL DEPTH, MD & TVD

1450'

21. PLUG, BACK T.D., MD & TVD

1421'

22. IF MULTIPLE COMPL.,
HOW MANY*

NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

1232' - 1378' San Andres

RECEIVED

SEP 16 1974

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings)

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32	235'	14 3/4"	175 sacks	None
7"	20	1088'	9 7/8"	225 sacks	None
4 1/2"	9.5	1446'	6 1/4"	175 sacks	None

29. None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1401'	None

31. PERFORATION RECORD (Interval, size and number)

One Hole at each following depth: 1232,
1234, 1240, 1247, 1249, 1255, 1262, 1270,
1278, 1280, 1286, 1297, 1304, 1318, 1322,
1325, 1328, 1332, 1367, 1370, 1378'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1232-1378'	3000 gal. 15% Acid
	80000 gal. gelled KCl water
	64000 # 20/40 sand
	16000 # 10/20 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/10/74		Pumping - 1 1/4" rod pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-21-74	24		→	18		20	TSTM.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	160	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

J. S. Lutz
11-1-74

35. LIST OF ATTACHMENTS

Deviation Survey, Original Signed By: Completion Report (Test information will follow when load

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cecil D. Gritz

TITLE

Drilling & Production Mngr. DATE 9/12/74

*(See Instructions and Spaces for Additional Data on Reverse Side)