

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Jack J. Grynberg		3. ADDRESS OF OPERATOR 1050-17th Street, Suite 1950, Denver, Colorado		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FSL 1650 FWL (SE SW) At top prod. interval reported below Section 28, T 17 S - R 25 E At total depth <i>Amended Report</i>		5. LEASE DESIGNATION AND SERIAL NO. USA-NM-9542		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----		7. UNIT AGREEMENT NAME -----		8. FARM OR LEASE NAME FEDERAL "GR"		9. WELL NO. 2		10. FIELD AND POOL, OR WILDCAT Eagle Creek S.A.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T 17 S - R 25 E		12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
15. DATE SPUDDED 4/12/74		16. DATE T.D. REACHED 6/27/74		17. DATE COMPL. (Ready to prod.) 7/21/74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3572' GL 3579' KB		19. ELEV. CASINGHEAD 3572'		20. TOTAL DEPTH, MD & TVD 1450'		21. PLUG, BACK T.D., MD & TVD 1421'		22. IF MULTIPLE COMPL. HOW MANY* NA		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1232' - 1378' San Andres		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GRN		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
10 3/4"		32		235'		14 3/4"		175 sacks		None															
7"		20		1088'		9 7/8"		225 sacks		None															
4 1/2"		9.5		1446'		6 1/4"		175 sacks		None															
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD															
None										SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 3/8"		1401'		None											
31. PERFORATION RECORD (Interval, size and number)																									
One Hole at each following depth: 1232, 1234, 1240, 1247, 1249, 1255, 1262, 1270, 1278, 1280, 1286, 1297, 1304, 1318, 1322, 1325, 1328, 1332, 1367, 1370, 1378'																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																							
1232-1378'		3000 gal. 15% Acid																							
		80000 gal. gelled KCl water																							
		64000 # 20/40 sand																							
		16000 # 10/20 sand																							
33. PRODUCTION																									
DATE FIRST PRODUCTION 9/10/74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/4" rod pump		WELL STATUS (Producing or shut-in) Producing																					
DATE OF TEST 10/21/74		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD →		OIL—BBL. 18		GAS—MCF. TSTM		WATER—BBL. 20		GAS-OIL RATIO -											
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 18		GAS—MCF. TSTM		WATER—BBL. 20		OIL GRAVITY-API (CORR.) 32.4													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -Vented																									
35. LIST OF ATTACHMENTS Deviation Survey, Drilling & Completion Report (Test information will follow when load water is pumped off & results are available)																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED Cecil D. Gritz		TITLE Drilling & Production Mngr.		DATE 9/12/74																					

*(See Instructions and Spaces for Additional Data on Reverse Side) Test data added 12/12/74