

1. OPERATOR
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED

OCT 31 1974

Operator: Jack J. Grynberg
Address: 1050-17th Street, Denver, CO 80202
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐
Other (Please explain): CASINGHEAD GAS MUST NOT BE FLARED AFTER 1-1-74 UNLESS AN EXCEPTION TO RULE 306 IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name: FEDERAL "GR" Well No.: 2 Pool Name, Including Formation: Eagle Creek SA Kind of Lease: XXXX Federal XXXX N.M. Lease No.: 9542
Location: Unit Letter: K ; 990' Feet From The South Line and 1650' Feet From The West
Line of Section: 28 Township: 17 S Range: 25 E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐: Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent): Box 175 Artesia, N.M.
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐: None Address (Give address to which approved copy of this form is to be sent):
If well produces oil or liquids, give location of tanks: Unit: K Sec.: 28 Twp.: 17 Rge.: 25 Is gas actually connected? No When:

IV. COMPLETION DATA

Designate Type of Completion - (X): Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded: 4/12/74 Date Compl. Ready to Prod.: 7/21/74 Total Depth: 1450' P.B.T.D.: 1421'
Elevations (D.F., RKB, R.F., CR, etc.): 3572 Name of Producing Formation: SA Top Oil/Gas Pay: 1232 Tubing Depth: 1401
Perforations: 1232-1368 Depth Casing Shoe: 1446
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 14 3/4" CASING & TUBING SIZE: 10 3/4" DEPTH SET: 235' SACKS CEMENT: 175
9 7/8" 7" 1088' 225
6 1/4" 4 1/2" 1446' 175
2 3/8" 1401'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 9/13/74 Date of Test: 10/21/74 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 hrs. Tubing Pressure: 160 psi Casing Pressure: 160 psi Choke Size: None
Actual Prod. During Test: 39 bbls Oil-Bbls: 18 Water-Bbls: 20 Gas-MCF: TSTM

GAS WELL

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cecil D. Gritz (Signature)
Cecil D. Gritz (Type)
Drilling & Production Manager
October 29, 1974 (Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 31 1974
BY: W. A. Gressett
TITLE: OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply zoned wells.