Submit 5 Copies
Appropriate District Office
DISTPACE A
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104
Revised 1-1-89
See Instructions
RECEIVED at Bottom of Page

DISTRICT_II
P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OCT 17 '90

ISTRICT III KO Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA		ION OF B
	TO TRANSPORT OIL	AND NATURAL GAS	Well API MARES CONCE
JACK J. GR	YUBERG		The real regions of the real real real real real real real rea
John Son	EC ST., SUITE 500	DENVER COLORA	oo 80737
eason(s) for Filing (Chear proper bux)	300 311, 30113 33	Other (Please explain)	
ew Well	Change in Transporter of:		
ecompletion	Oil Dry C22		
hange in Operator	Casinghead Gas Condensate		
	NATO REFINING CO.	P.O. Box 159 Arct	ESIA, W. N. 88ZLD
DESCRIPTION OF WELL	ANDIFASE		
esse Name FEDERAL G	Well No. Pool Name, Includ	ting Formation CEK - SAN ANDRES	Kind of-Lease State Federal or Fee NM-9547
ocation	220	' V-50	. \
Unit Letter	: 990 Feet From The	DOUTH Line and 1050	
Section Z8 Towns	nip 17 SOUTH Range ZS F	AST NMPM,	EDDY County
n. designation of tra	NSPORTER OF OIL AND NATI	JRAL GAS	
Name of Authorized Transporter of Oil	or Condensate	or Coadensate Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casi	nghead G21 or Dry G21	Vollett (Old min 53 19 which is	inproved copy of this form is to be stray
If well produces oil or liquids, ive location of tanks.		Is gas actually connected?	When?
this production is commingled with the V. COMPLETION DATA	u from any other lease or pool, give commin	gling order number:	
Designate Type of Completio	n - (X) Gas Well	New Well Workover [Deepen Plug Back Same Res'v Diff Res'v
Date Spanklod	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
Elevations (DF, RKB, KT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NOCE SIZE	ONSITE STORMS		Port ID-3
			10-36-90
			chy LT: NRC
V. TEST DATA AND REQU	DECT ROD ALLOWARIE		<i>A</i>
OIL WELL (Test must be of	er recovery of total volume of load oil and m	ust be equal to or exceed top allowa	ble for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Text	Producing Method (Flow, pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
G + G YVES Y			
CAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
The state of the s			
Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shus-in)	Choke Size
	FICATE OF COMPLIANCE	OIL COME	SEDVATION DIVISION
I hereby certify that the rules and Division have been complied with	regulations of the Oil Conservation and that the information given above	OIL CONS	SERVATION DIVISION
is true and complete to the best of my knowledge and belief.		Date Approved	OCT 1 8 1990
fold S. M	whould	By ORIG	INAL GIONES SY
Signature Took S. M.	CDONALD DESILING EN	11	INAL SIGNED BY
Printed Name	1303 SCO 7/190	17	RVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Accordance in the state of the

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.