					711011			
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DISTRIBUTION	NEW MEXICO OIL CONS	I NC	form C-101 Tevised 1-1-65					
SANTA FE								
FILE		RECEIVE		5A. Indicate Typ				
U.S.G.S. 31					FEE X			
LAND OFFICE	APR 2 4 1974 5. State Oll 6 Gas Lease No.							
OPERATOR		19/4						
		_	Ā					
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	ORPEUCBACK						
In. Type of Work		ARTESIA, OFFICE		7. Unit Agreeme	nt Name			
DRILL DRILL	DEEPEN	PLUU	BACK	8. Farm or Lease	- Name			
	FD	SINGLE X M	ZONE	chen-Fre	y "DK" 🦾			
2. Name of Operator				9. Well No.				
Yates Petroleum Corp	poration ^v			1				
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·		10, Field and Po	of, or Wildcat			
207 South 4th Street	t - Artesia, NM 🖇	38210		Undesig	hated			
4. Location of Well UNIT LETTER N	LOCATED 660	FEET FROM THE SOU	th LINE					
			050					
AND 1980 FEET FROM THE WES	St LINE OF SEC. 13	175 RGE.	25E NMPM		MMMM			
				12. County				
			////////	Eddy				
********				MMM	MMMM			
******************************	<i>+++++++++++++++++++++++++++++++++++++</i>	19, Proposed Depth	19A. Formation	20.	Rotary or C.T.			
		pprox 8400'	Morrow		Rotary			
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond		· · · · · · · · · · · · · · · · · · ·		ne Work will start			
3452' GR	Blanket	Ard Drilling	r Co.#4	4-30-74				
23.		ND CEMENT PROGRAM						

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING	DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8"	48#	Approx	320'	200 sx	circulate
124"	8-5/8"	24#	и	1200'	450 sx	circulate
7-7/8"	$5\frac{1}{2}$ or $4\frac{1}{2}$ "	17,15.5# c	r "	8400'	200 sx	
- ,	y -	' 11.6 or 9.	5#		•	

Propose to drill and test the Morrow and intermediate formations. Approx. 320 ft of surface casing will be set to shut off surface gravel and caving. Intermediate casing will be set 100 ft below the Artesian Zone and cemented to the surface. If commercial pay is encountered $5\frac{1}{2}$ " or $4\frac{1}{2}$ " casing will be run and cemented. Will perforate and stimulate as needed.

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 7-29-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete	e to the b	est of my knowledge and belief.	
Signed Charles Luching T	üle	Engineer	Date 4-23-74
(This space for State Use) APPROVED BY W. a. State Use)	1T1 F	OIL AND GAS INSPECTOR	APR 2 9 1974
CONDITIONS OF APPROVAL, IF ANY:	t mnst		Notify N.M.O.C.C. in sufficient time to witness cementing the <u>8 5/8</u> casing

NEW _____XICO OIL CONSERVATION COMMISSIO, WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances	must be	from	the	outer	boundaries	of	the Section.

		All distanc	es must be from	the outer boundaries of	the section.	······································		
Operator Yates Pat	troleum Cor	poration		Achen-Fre		Well No.		
Unit Letter N	Section 13	Township	175	Range 25E	Eddy			
Actual Footage Loc	ation of Well:			1.000		_		
660	feet from the	South	line and		t from the West	line		
Ground Level Elev. 3452	Producing For		Po	Undesignat	ted	Dedicated Acreage: 320 Acres		
3452 Morrow Morrow Morrow Morrow 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more that dated by c	an one lease of c ommunitization,	lifferent own unitization, f	ership is ded orce-pooling.	icated to the well, etc?	have the interests of	f all owners been consoli- APR 2 9 1974		
X Yes				onsolidation Co r		ARTESIA, OFFICE		
	is "no," list the f necessary.)	owners and	tract descrip	tions which have ac		ated. (Use reverse side of		
No allowat	ble will be assign	ed to the we	ll until all in	terests have been o	consolidated (by con	nmunitization, unitization,		
-	ling, or otherwise) or until a n	on-standard u	nit, eliminating suc	ch interests, has beer	n approved by the Commis-		
sion.						CERTIFICATION		
	l l	R 25	E			CERTITICATION		
	i				I hereby	certify that the information con-		
	1			ł		erein is true and complete to the ny knowledge and belief.		
	1			ł				
	Ì			1	Name	re bli blitter		
		i+				ie M. Mahfood		
	1				Position Eng	ineer		
					Company	es Petroleum Corp.		
ΙT	1				Date			
17	I	13	2	4 I	4/2	2/74		
5			<u>,</u>					
	1			ł	l hereby	certify that the well location		
	-			I	shown of	n this plat was plotted from field		
				1	under my	Supervision, and that the same		
				ł		and correct to the best of my		
	+ Ru	th Frey &	J.A. Ach	ien- +				
	, <u>i</u>	, I			Date Surve	122° 1974		
198		Ă I		1		i Professional Engineer nd Surveyor		
Jackson E	state 3			ł	1	1 R		
		Y		<u>l</u>	Certificate	No. TOUTUM		
0 330 660	90 1320 1650 19	80 2310 2640	2000	1500 1000	500 0	542		