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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
JUN 4 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Achen Frey "DK" Com
3. Address of Operator 207 South 4th Street-Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3452' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Set 13-3/8" casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-10-74 - Spudded 17½" hole w/Rat Hole Digger at 3:30 PM 5-10-74 and drilled to 45'. Resumed drilling 17½" hole with rotary tools at 2:30 AM 5-17-74.  
TD 345' - Ran 8 jts of 13-3/8" 48#, J-55 new casing (318') set at 335' KB. Cemented w/200 sx Class C 4% CaCl. Cement circulated. PD 3:00 PM 5-17-74. WOC 12 hours, nipples up and drilled plug, reduced hole to 12½" and resumed drilling.  
TD 1192' - Ran 39 jts of 8-5/8" 24#, J-55 new casing (1210') set at 1192' KB, centralizers at 1091 and 754'. 1-Guide Shoe. Cemented w/350 sx Incor mix (6% gilsonite, .6% Flocele) + 100 sx Class C 2% CaCl. PD 3:45 PM 5-20-74. WOC 6 hrs, ran Temp Survey. Cement at 390 & 430' heat increasing from 550-840'. Tagged firm cement at 389'. Spotted 170 sx Class C 4% CaCl. PD 1:00 AM 5-21-74. WOC 2½ hrs, tagged cement at 355'. Spotted 160 sx Class C 4% CaCl. PD 3:45 AM 5-21-74. Cement circulated. WOC 18 hours and backed off landing jt and nipples up. Tested BOP's and casing to 1500#. OK. Drilled cement and tested shoe to 500#. OK. Reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Nealpool TITLE Engineer DATE 6-3-74

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE JUN 6 1974

CONDITIONS OF APPROVAL, IF ANY: