NO. OF COPIES MECLIVED		3		
DISTRIBUTION			Ī	
SANTA FE FILE U.S.G.S.				
		1	سن	
			L_	
LAND OFFICE		<u> </u>		
IRANSPORTER	OIL		1	
	GAS			_
OPERATOR			<u> </u>	
PRORATION OFFICE				

7-2-1-1-1

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE IRANSPORTER GAS		RECEIVED	5A3			
1.	OPERATOR / PRORATION OFFICE	JUL 2 5 1974					
	Yates Petroleum Corporation D.C.C.						
	Address 207 South 4th Street - Artesia, NM 88210						
	Reason(s) for filing (Check proper box)			o change name and			
	New Well	Change in Transporter of:	well number.	From Achen-Frey DK #1			
	Recompletion Change to Ownership	Oil Dry Gas Casinghead Gas Condens	H To - Achen Er	- 1			
	Change in Ownership lift change of ownership give name	Coommittee on Linear Coommitte					
	and address of previous owner						
II. DESCRIPTION OF WELL AND LEASE Lease Name							
					Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West		
	Line of Section 13 Tow	mship 17S Range 2	.5E , _{NMPM} , Ed	dy County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	wed conv of this form is to be sent			
	Name of Authorized Transporter of Oil	or Condensate	-				
	Name of Authorized Transporter of Cas	singhead Gas 🗍 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		en			
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, a	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completion						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	THE PARK AND DECLIFER E	OP ALLOWARIE (Test must be at	feer recovery of total volume of load oi	and must be equal to or exceed top allow-			
V.	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	.,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF			
		<u> </u>					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION			
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 7 197	<u>4</u>			
			BY W. U. Dressett				
Diald W. Book		TITLE OIL AND GAS INSP.					
		This form is to be filed in	compliance with RULE 1104.				
		recure)	II II II I farm much be accome	wable for a newly drilled or deepened anied by a tabulation of the deviation			
	Gerald W. Book -	Geologisi	tests taken on the well in acc	ordance with RULE iii. just be filled out completely for allow-			
	Gerald W. Book -	itle)	able on new and recompleted	velis.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.