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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG 7 1974

O. C. F.
ARTESIA, L.P.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> AMENDED REPORT	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Achen-Frey "DM"
3. Address of Operator 207 South 4th Street-Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Und Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3452' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Test & treat Yeso Formation
Plug Back to San Andres, set
prod csg, perf, & sand frac.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8430'; PBTD 3100' - Acidized well in 6 stages as follows: 1st Stage: - Set Packer 2908-2982' & acidized w/250g 15% acid - swabbed dry. 2nd Stage - Set packer 2558-2632' & acidized w/250g 15% acid - swabbed dry. 3rd Stage - Set packer at 2480-2550' & acidized w/500g 15% acid - small show of gas. 4th Stage: - Set packer 2131-2205' & acidized w/500g 15% acid - swabbed dry. 5th Stage: - Set packer 2059-2131' & acidized w/500g 15% acid - swabbed dry. 6th Stage: - Set packer 1965-2039' & acidized w/500g 15% acid - swabbed dry. After no production was encountered Plugged Back to 1536' w/35 sacks Class C cement at 1640-1536', heavy mud from 3100'-1640'. (San Andres). PBTD 1536'. - Ran 19 jts of 4½" 9.5#, J-55 casing (767') and 19 jts of 5½" 15.5#, K-55 casing (756') (Total 1523') set at 1536' w/250 sacks Class C cement. 1-Howco float shoe, 5 centralizers at 1495, 1455, 1415, 1375, 1335'. PD 4:00 P.M. 7-4-74. WOC 18 hours and tested casing to 1000#. OK. Perforated w/34 .41" jets shots 1335-1501' and Sand Frac'd w/3000 gallons of acid for breakdown, 80000 gallons treated water, 55000# 20-40 sand and 25000# 10-20 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 8-6-74

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 7 1974

CONDITIONS OF APPROVAL, IF ANY: