NO. OF COPIES RECEIVED	3			Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	1		NEW MEXICO OIL CONSERVATION COMMISSION 🕳 📻	Effective 1-1-65
FILE	1	-	NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED	
U.S.G.S.	+			5a. Indicate Type of Lease
LAND OFFICE			1074	State Fee X
OPERATOR	17		MAY 8 1974	5. State Oil & Gas Lease No.
	- k			
	SU	NDRY	NOTICES AND REPORTS ON WELLS D. C. C.	
DO NOT USE THIS FO	APP	LICATIC	NOTICES AND REPORTS UN WELLS of the to depend of plug back to a diffetime of the second back of the second	
I. OIL GAS WELL X WEL]	OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Form or Lease Name			
Yates Petr	Frey			
3. Address of Operator 207 South	g, Well No. 2			
4. Location of Well				10, Field and Pool, or Wildcat
UNIT LETTER L		33	0FEET FROM THEWest LINE ANDFEET FROM	Eagle Creek S.A.
THE South	LINE,	SECTION	13 TOWNSHIP 178 RANGE 25E NMPM.	
	~~~	~~~~		12. County
	$\eta \eta$		15. Elevation (Show whether DF, RT, GR, etc.) 3465' GR	Eddy
16.	Che	eck A	ppropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTI	CEC	DF IN	TENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK			PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING			CHANGE PLANS CASING TEST AND CEMENT 108	Perf & Sand Frac
			OTHER	
OTHER		<u> </u>		
17 Describe Proposed of C	omnie	ted Opr	rations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.				
TD 1555; PBTD 1541'. Ran 16 jts of 4½" 9.5#, J-55 casing (646'), 27				
jts of 5½" 15.5#, K-55 casing (884') (Total 1530'), 1-Davis float shoe &				
4 centralizers set at 1541' w/125 sx Class C cement. PD 7:30 PM 5-3-74.				
WOC 18 hrs and tested casing to 1000#. OK.				
WOC TO HITS	, ai	.iu u /20	0.45 ist shots on follows: 1363 1367	1372 1386 13901
Perforated w/30 0.45" jet shots as follows: 1363, 1367, 1372, 1386, $1390\frac{1}{2}$ ,				
1394, $1397^{\frac{1}{2}}$ , 1400, $1403^{\frac{1}{2}}$ , 1408, $1411^{\frac{1}{2}}$ , 1415, $1416^{\frac{1}{2}}$ , $1421^{\frac{1}{2}}$ , 1425, 1428, $1431^{\frac{1}{2}}$ , 1425, 1428, $1431^{\frac{1}{2}}$ , 1427, 1428, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431, 1431,				
$1435$ , $1365$ , $1370\frac{1}{2}$ , $1389$ , $1392\frac{1}{2}$ , $1395\frac{1}{2}$ , $1399$ , $1402$ , $1413\frac{1}{2}$ , $1423\frac{1}{2}$ , $1427$ , $1430$ ,				
$1433\frac{1}{2}$ ,				
Sand Frac'd using 3000 gallons of 15% regular acid for breakdown, 80000 gal.				
treated water and 80000 $\#$ 20-40 sand and 30000 $\#$ 10-20 sand.				
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18. I hereby certify that the	inform	nation	above is true and complete to the best of my knowledge and belief.	
$\mathcal{O}_{1}$	)			5-7-74
SIGNED Zddil	LL3	ν ( 	Vellen Inte Engineer	DATE
<u></u>				
1.17	P	L.	OIL AND DAD INCODENTOB	DATE MAY 1 0 1974
APPROVED BY	111	n	asset TITLE OIL AND GAS INSPECTOR	DATE THAT I VIVIT
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CONDITIONS OF APPROVAL, IF ANY: