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SAHTA PE		1	<u> </u>	
111.1		Z	.12	
11,5.G.5,				
LAND OFFICE			l	
FRANSPORTER	OIL GAS	5		
OPERATOR		1		
PHORATION OF FICE				

HEW MEXICO OIL CONSCRVATION COME OH

1btm C+104 Superseder Old C-101 and C-1:

	1 II.U		TOR NECOWNBEE AND ASPORT OIL AND NATURAL	izilective 1-1-65 GAS	
	LAND OFFICE HANSPORTER OIL / GAS /			RECEIVED	
E.	OPERATOR /			MAR 2.8 1979	
•	Yates Petroleum Cor	poration /		O, C, C,	
	207 South 4th Street - Artesia, NM 88210				
١	Reason(s) for filing (Check proper bux)		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil	. 0		
İ	Change in Ownership	Casinghead Gas Conder	nauto // circ S	12	
;	If change of ownership give name and address of previous owner		,		
1.	DESCRIPTION OF WELL AND I	LEASE. Well No.; Pool Name, Including F	compation Kind of Lea	so Leasa No.	
Ì	Achen-Frey "DM"	2 Eagle Creek		rol or Fee Fee	
	Location	West	. 2310 Feet From	South	
	Unit Letter;33		10 0110		
	Eine of Section	enship 17S Range	25E , NMPM,	Eddy County	
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)	
	Navajo Crude Oil Pu	rchasing Company	No. Freeman Ave	- Artesia, NM 88210 oved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas Yates Petroleum Cor		}	eet - Artesia, NM 8821	
	If well produces oil or liquida,	Ust Soc. Twp. P.go.	Is gas actually connected?	5-9-24	
	give location of tanks.	1 14 17S 25E			
v.	If this production is commingled will COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours?	il and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Bun To Tanks	Date of Tont	Producing Method (Flow, pump, cas	lifi, etc.)	
	Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Tool	Oil · Bble.	Water - Bble.	Gas-MCF 3	
	Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensots/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Processe (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
л.	ERTIFICATE OF COMPLIANCE		OIL CONSERV	VATION COMMISSION	
•			APPROVED MAR 2	9 1979	
		proby cortify that the rules and regulations of the Oil Conservation emission have been complied with and that the information given we is true and complete to the boat of my knowledge and belief.		DY N. G. Gressett	
	above in tino and combiete to th	a average my more more en	TITLE SUPERVISOR,	DISTRICT II	
	01.5	1	mus form to to be filled t	a compliance with RULE 1104.	
	(V)	fondly	If this in a request for all	lowable for a newly difficult or deepens	

(Signature)

3-28-79 (Date)

Christine Tomlinson- Geol.

well, this form must be recompended by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowed on new and accompleted yealls.

Fill out only Sections I. H. HI, and VI for changes of owner well name or number, or transporter, or other such the age of conditions