

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Yates Petroleum Corporation ✓		7. Unit Agreement Name
3. Address of Operator 207 South 4th Street - Artesia, NM		8. Farm or Lease Name Gissler "AV"
4. Location of Well UNIT LETTER <u>E</u> , <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		9. Well No. 10
15. Elevation (Show whether DF, RT, GR, etc.) 3530' GR		10. Field and Pool, or Wildcat Eagle Creek S.A.
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set Prod. Csg. Perf & SF</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1501' - Ran 21 jts of 4½" 9.5#, J-55 casing (850') and 20 jts of 5½" 15.5#, K-55 casing (660') (Total 1510'), 1-Howco 4½" shoe and 5 centralizers set at 1501' w/125 sacks of Class C cement. PD 6:00 PM 5-8-74. WOC 18 hrs. Cut off casing and tested to 1000#. OK.

Perforated w/32 jet shots as follows: 1328, 1332, 1335½, 1339, 1334, 1345, 1349, 1363, 1368, 1382, 1385, 1392, 1399, 1404½, 1408½, 1415, 1437, 1440½, 1326, 1330, 1334, 1337, 1341, 1347, 1361, 1366, 1383½, 1390½, 1393½, 1403, 1407, and 1439.

Sand Frac'd using 3000 gal 15% acid for breakdown, 80000 gal treated water, 64000# 20-40 sand and 16000# 10-20 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. A. M. [Signature]</u>	TITLE <u>Engineer</u>	DATE <u>5-22-74</u>
APPROVED BY <u>W. A. Gisset</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 23 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		

Job separation sheet

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

MAY 13 1974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER E, 330 FEET FROM THE West LINE AND 1650 FEET FROM THE North LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.		8. Farm or Lease Name Gissler "AV"
15. Elevation (Show whether DF, RT, GR, etc.) 3530' GR		9. Well No. 10
		10. Field and Pool, or Wildcat Eagle Creek S.A.
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-2-74 - Spudded a 14 3/4" hole at 3:00 PM 5-2-74.

TD 249' - Ran 6 jts of 10 3/4" 32#, J-55 casing (237'). Cemented w/140 sx of Class C 4% CaCl. PD 1:30 PM 5-3-74. Cement circulated. WOC 12 hrs, backed off landing jt, drilled plug, reduced hole to 9-7/8" and resumed drilling.

TD 1158' - Ran 36 jts of 7" 23#, J-55 (1140') w/1-Tex. Pattern notched shoe, centralizers at 1057 and 709', baskets at 741 and 677' set at 1158' w/350 sx Incor mix (6% gilsonite 0.6% flocele) 2% CaCl + 150 sx Class C 2% CaCl.

PD 12:15 PM 5-5-74. WOC 6 1/2 hrs, ran Temp Survey, temp rise at 450 and 770'. Ran 1" tubing to 443'. Spotted 100 sx Class C 4% CaCl. PD 8:50 AM 5-5-74. WOC 4 hrs, tagged cement at 380'. Spotted 150 sx Class C cement 4% CaCl.

PD 1:15 AM 5-6-74. WOC 3 1/2 hrs, tagged firm cement at 290'. Spotted 150 sx Class C 4% CaCl. PD 5:00 AM 5-6-74. WOC 3 1/2 hrs, tagged cement at 274'.

Filled hole w/75 sx Class C 4% CaCl + 4 yards of Ready mix. JC 10:45 AM 5-6-74. WOC 24 hrs. NU and tested BOP's and casing to 1000#. Tested OK. Drilled cement plug and tested to 500# OK. Reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Halyard TITLE Engineer DATE 5-10-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAY 13 1974

CONDITIONS OF APPROVAL, IF ANY:

BENNETT WELL LOG
305 McARTHUR
ARTESIA, NEW MEXICO
Phone 746-3281

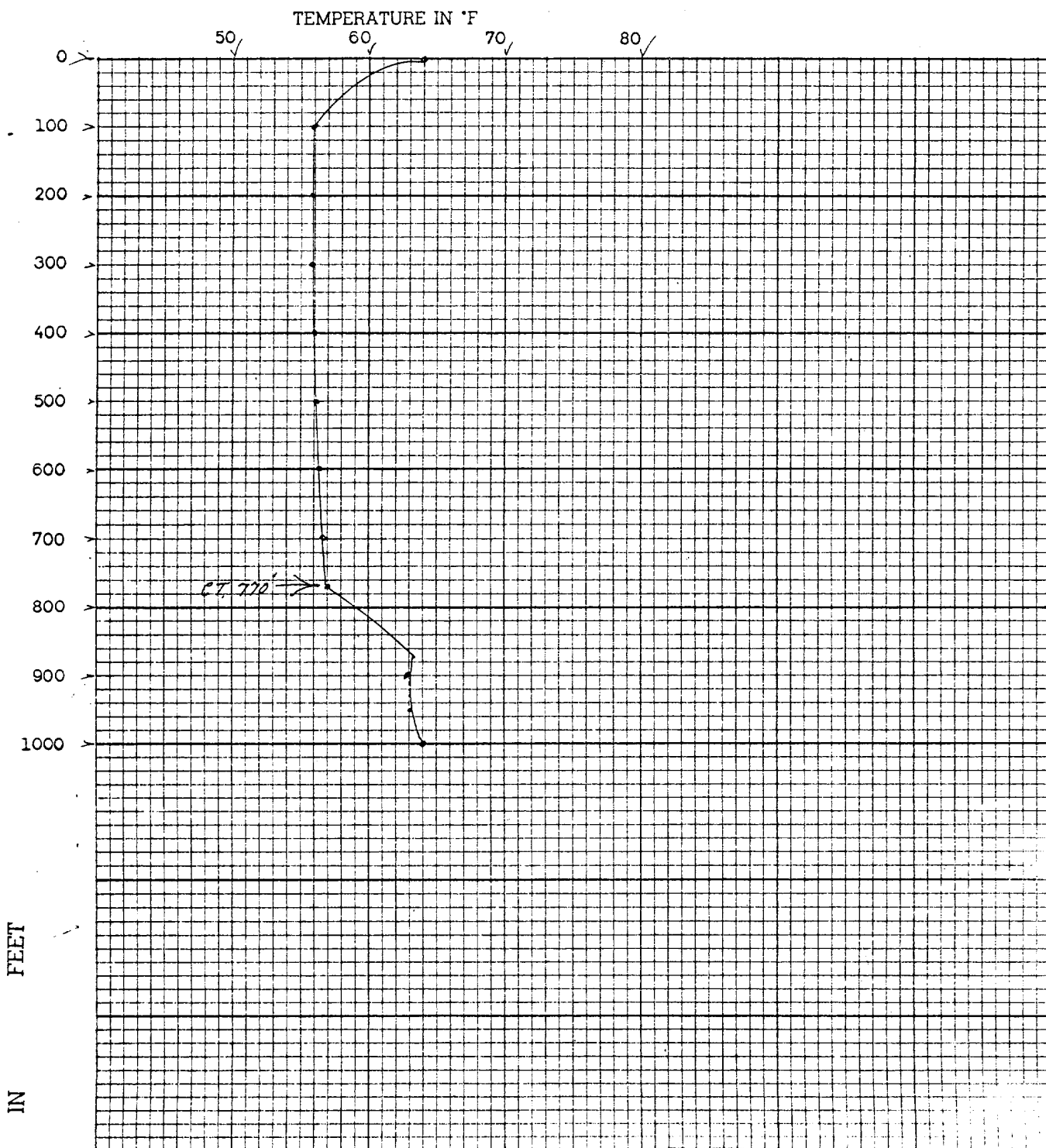
RECEIVED

JUN 10 1974

TEMPERATURE SURVEY

O. C. C.
ARTESIA, OFFICE

OPERATOR YATES PETROLEUM CORPORATION
LEASE Gissler "AV"
WELL NO. 10
FIELD _____
DATE & TIME CEMENT JOB COMPLETED _____
DATE & TIME SURVEY MADE 5/5/74 6:15 PM.
SURVEY RUN BY Bennett
DATUM _____
WELL DATA Cement top 770 Ft. 1031 - 137
7 - 1140



NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petr Corp.</u>		Lease <u>Lissler AV</u>		Well # <u>10</u>	
Location of Well	Unit <u>E</u>	Section <u>23</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Cactus Drilling Co. rig 65</u>		Type of Equipment <u>Rotary to start approx. 5-2-74</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4"</u>	<u>10 3/4"</u>	<u>32</u>		<u>300</u>	<u>175 ccs.</u>
<u>9 7/8"</u>	<u>7"</u>	<u>23+26</u>		<u>1180</u>	<u>400 "</u>
<u>6 1/4"</u>	<u>4 1/2" + 5 1/2"</u>	<u>9.5 + 15.5</u>		<u>1500</u>	<u>125</u>

Casing Data:

Surface 36 joints of 7" inch 23 # Grade J-55 Used
(Approved) (Rejected)

Inspected by S. A. Mennis date 5-4-74

Cementing Program

Size of hole 9 7/8" Size of Casing 7" Sacks cement required 500/sy

Type of Shoe used Texas Floater Float collar used None Btm its welded 2 Thread Lock

TD of hole 1158' RD Set 1140' Feet of 7 Inch 23 # Grade J-55

New-used csg. @ 1140 with 150 sacks neat cement around shoe Class C 2% CC 15.0
+ 350 sack Class C additives 6% Bilonite 6% Floate 2% CC 13.5 14.0

Plug down @ 12:15 (AM) (PM) Date 5-5-74

Cement circulated No No. of Sacks None

Cemented by Denton Witnessed by S. A. Mennis

Temp. Survey ran @ 6:45 (AM) (PM) Date 5-5-74 top cement @ 270

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Spud 300PM 5-2-74 14 3/4" hole 249 TD RD 6 1/4 10 3/4 32# J-55

Set 237' Cut 140/sy Class C 4% CC PD 1:30 AM 5-3-74 - Cnt 25/sy

One inch washed to 443' Put 100/sy Class C 4% CC PD 8:50 PM

2nd Taped 1:00 AM 380' Cnt 150/sy same PD 1:15 5-6-74

3rd Taped 290' 150/sy same 5:20 AM 5-6-74

4th Taped 274' Pulled all one inch and Cnt 75/sy same and 4th ready mix right behind it and fill to surface.

Complete 10:45 AM