DESTRIBUTION SANTA PE.	1 7	TOR ALLOWABLE	Horm C+104 Superariles Old C-101 and C+11 Effective 1+1+65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL C	SAS D
OPENATOR	APR - 2 1979		
Operator OFFICE	1	L. J. C. ARTESIA, OFF	
Yates Petroleum Co	rporation V		
207 South 4th Stre	et-Artesia, NM 88210		· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check proper box New Wall) Change in Transporter of	Other (Please explain)	
Recompletion	Oil X Dry Ga		Rom Sec
Change in Ownership	Casinghead Gas Conder		emisic
If change of ownership give name and address of previous owner			· · · · ·
DESCRIPTION OF WELL AND Lease Name Gissler AV	LEASE Well No. Pool Name, Including Fo 10 Eagle Creek		2
Location E 33	O Feel From The West Lin	e and 1650 Feet From "	ne_North
Unit Letter <u>E</u> ; <u>33</u>		· .	
Line of Section 23 To	wnship 178 Range	25E , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be senil
Neme of Authorized Transporter of Oil X or Condensate Authorized Transporter of Oil X or Condensate Authorized Transporter of Oil X		No. Freeman Ave-Artesia, NM 88210	
Nava jo Clude Oll 1 al character of Casinghead Gas do Dry Gas Address (Give address to which approved copy of this form is to be sent		ed copy of this form is to be sent)	
Yates Petroleum Corporation 207 So. 4th Street-Artesia, NM 88			
If well produces oil or liquids, give location of tanks.	F 23 17S 25E		5-15-74
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back Same fies'v. Diff. Res'v.
Designate Type of Completion	pn = (X)		
Dete Spuddod	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		D CEMENTING RECORD	Depth Casing Shoo
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		pik or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, cas lif	(, e(c.)
Lengin of Test	Tubing Pressure	Casing Pressure	Choke Size Parts
Actual Prod. During Test	Ott-übls.	Water-Bbls.	Gae-MCF
		·	i Lan Neo
GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bbla. Condensole/MMCF	Gravity of Condenacte LT W
Tealing Maihed (pitot, back pr.)	Tubing Processe (Shut-iu)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	LCE	OIL CONSERVA	TION COMMISSION
		APR 4 -	1979
hereby certify that the rules and regulations of the Oli Conservation Commission nave been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DYW. a. Aresset	
		TITLE SUPERVISOR, DISTRICT II	
Chit- American		This form is to be filed in compliance with RULE. 1104.	
(Signuture)		take taken on the well in accordance with RULE. 113.	
Christine Tomlinson-Geol. Secty.		All sections of this form must be filled out completely for allow- which on new and recompleted viells.	
3-30-79		Fill out only Socifons 1, 11, 10, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(D)	(•)		