

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

APR 22 1974

30-015-21196
Form O-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4189
7. Unit Agreement Name
8. Farm or Lease Name John State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy
19. Proposed Depth 8800
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) G.L. 3361'
21A. Kind & Status Plug. Bond Statewide on File
21B. Drilling Contractor Hondo Drilling Co.
22. Approx. Date Work will start May 1, 1974

O. C. C.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Coquina Oil Corporation

3. Address of Operator
200 Bldg. of Southwest, Midland, Texas 79701

4. Location of Well
UNIT LETTER J LOCATED 2180 FEET FROM THE South LINE
AND 2180 FEET FROM THE East LINE OF SEC. 16 TWP. 17S RGE. 26E NMPM

19. Proposed Depth
8800

19A. Formation
Morrow

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
G.L. 3361'

21A. Kind & Status Plug. Bond
Statewide on File

21B. Drilling Contractor
Hondo Drilling Co.

22. Approx. Date Work will start
May 1, 1974

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	12 3/4"	34	500	400	Surface
11"	8 5/8"	24	1500	600	Surface
7 7/8"	4 1/2" or 5 1/2"	Various	8800	200	8000

Drilling Program: Drill 17 1/2" hole to 500' and cement 12 3/4" casing. Circulate cement to surface. Drill an 11" hole to approximately 1500'. Cement 8 5/8" casing to surface. Drill 7 7/8" hole to total depth.

Blowout Preventers: Will be installed on 8 5/8" casing after it has been cemented and will be kept installed to total depth.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 8-1-74

N.S.L-661
4-25-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D.C. Radtke (D.C. Radtke) Title Engineer Date April 16, 1974

(This space for State Use)

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 1 1974

CONDITIONS OF APPROVAL, IF ANY:

Declared Water Basin
minimum WCC time 18 hrs.
Cement must be circulated to surface in 12 3/4" + 8 5/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 5/8" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

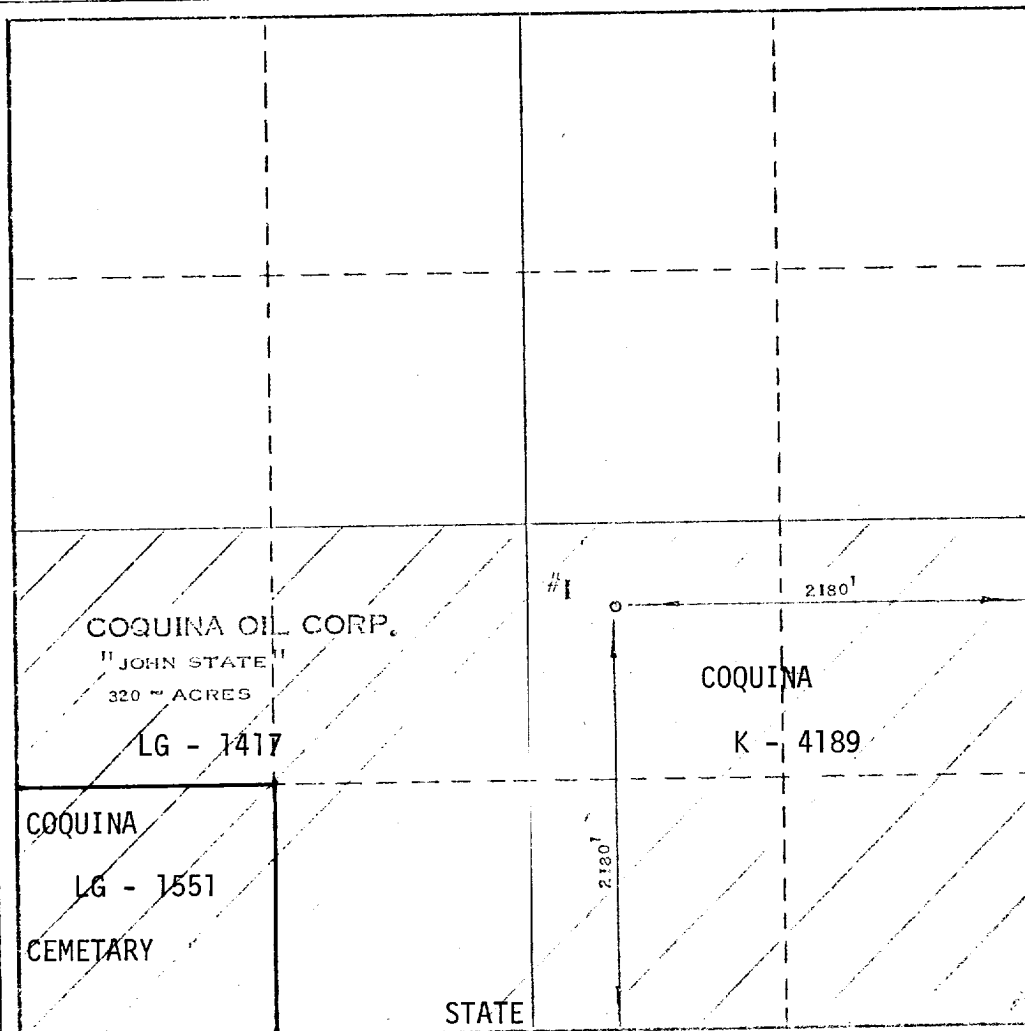
Operator COQUINA OIL CORP.			Lease JOHN STATE		Well No. I
Unit Letter "J"	Section 16	Township 17-S	Range 26-E	County EDDY	
Actual Footage Location of Well: 2180 feet from the SOUTH line and 2180 feet from the EAST line					
Ground Level Elev. 3361	Producing Formation MORROW		Pool WILDCAT		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Communitization pending

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. C. Radtke

Name
D. C. Radtke

Position
Engineer

Company
Coquina Oil Corporation

Date
April 16, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
APRIL 15, 1974

Registered Professional Engineer and/or Land Surveyor

MAX A. SCHUMANN, JR.

Certificate No.
1510

OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

April 25, 1974

APR 26 1974

O. C. C.
ARTESIA, OFFICE

Coquina Oil Corporation
Building of the Southwest
Midland, Texas 79701

Attention: Mr. D. C. Radtke

Administrative Order NSL-661

Gentlemen:

Reference is made to your application for approval of an unorthodox location, to be located 2180 feet from the South line and 2180 feet from the East line of Section 16, Township 17 South, Range 26 East, NMPM, Eddy County, New Mexico.

Waiver of objection has been received from offsetting operator and the waiting period prescribed by Rule 104 F may be dispensed with in this instance.

By authority granted me under the provisions of Rule 104 F of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

A. L. PORTER, JR.
Secretary-Director

ALP/JEK/jr

cc: Oil Conservation Commission - Artesia
Oil & Gas Engineering Committee - Hobbs
State Land Office, Central Leasing - Santa Fe