

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESTA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Cequina oil Corp.</i>		Lease <i>John State</i>		Well # <i>1</i>	
Location of Well	Unit <i>5</i>	Section <i>16</i>	Township <i>17</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor	<i>Honko Dry Co. Ry 6</i>		Type of Equipment <i>Rotary L. Stand approx. 5-1-74</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>12 3/4"</i>	<i>34</i>		<i>500</i>	<i>400 cns.</i>
<i>11"</i>	<i>8 7/8"</i>	<i>24</i>		<i>1500</i>	<i>600 "</i>
<i>7 1/8"</i>	<i>4 1/2" or 5 1/2"</i>			<i>3800</i>	<i>200</i>

Casing Data:

Surface ~~marks~~ joints of *8 7/8* inch *2 1/2* # Grade *Used* - *Could not find*
APZ marks due to (Approved) (Rejected) *Long marks - OK*
Inspected by *L. A. McCombs* date *5-18-74*

Cementing Program

Size of hole *11"* Size of Casing *8 7/8* Sacks cement required *400 SX*
Type of Shoe used *guide* Float collar used *Insert* Btm 3 jts welded *Thread Lock*
TD of hole *1400 KB* Set *1400* Feet of *8 7/8* Inch *24* # Grade *J-55*
~~New~~ used csg. @ *1390 gr* with *150 C* sacks neat cement around shoe *29.00*
+ *450* sack *H.L.* additives *5 gal 1/4" fluid 29.00*
Plug down @ *5:00* (AM) (PM) Date *5-19-74*
Cement circulated *no* No. of Sacks
Cemented by _____ Witnessed by _____
Temp. Survey ran @ *11:00* (AM) (PM) Date *5-19-74* top cement @ *520*
Casing test @ _____ (AM) (PM) Date _____
Method Used _____ Witnessed by _____
Checked for shut off @ _____ (AM) (PM) Date _____
Method used _____ Witnessed by _____
Remarks: *11 1/2" joint 500 KB set 12 3/4" - 490 gr. 450 HL + 150 SX C - 29.00 cns. 50 SX*
Last Cns. @ 960 regained approx. 83% lower water zone 1020 - 1265'
1" to 504' Cemented w/ 300 SX H- in @ 11:40 PM. Cns fluid first 225 SX - then fell out sight
tagged @ 80' @ 6:00 PM. 5-19-74