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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

MAY 23 1974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Coquina Oil Corporation ✓	5. State Oil & Gas Lease No. K-4189
3. Address of Operator 200 Bldg. of Southwest, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER J, 2180 FEET FROM THE S LINE AND 2180 FEET FROM THE E LINE, SECTION 16 TOWNSHIP 17S RANGE 26E NMPM.	8. Farm or Lease Name John State
15. Elevation (Show whether DF, RT, CR, etc.) G.L. 3361'	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud date & progress
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 8:30 P.M., May 15, 1974, and drilled 17½" hole to 500'. Ran 13 jts. 12 3/4" 29.31#/ft. 8rd STC line pipe; set @ 498'. Cemented with 450 sxs. Lite Wate followed by 150 sxs. Class C w/2% calcium chloride. All cement contained 1/4# Flocele/sk. Pumped plug down w/65 BFW at 9:40 P.M., May 16, 1974. Cement circulated. WOC 12 hrs. Drilled out w/11" hole to 1400'. Ran 46 jts. 8 5/8" 24# & 28# J-55 8rd STC casing; set at 1409'. Cemented with 450 sxs. Lite Wate w/1/4# Flocele & 5# Gilsonite/sk., followed by 150 sxs. Class C. All cement contained 2% calcium chloride. Pumped plug down w/88 BFW at 5:00 A.M., 5-19-74. Did not circulate. WOC 4 hrs. Top of cement via temperature survey 520'. Ran 1" to 517'. Cemented with 250 sxs. Class H, 4% calcium chloride. Did not circulate. Pumped 50 sxs. same cement. Did not circulate. WOC 4 hrs. Ran 1" to 84'. Pumped 10 sxs. Class H w/4% calcium chloride. Cement circulated. Tested 8 5/8" casing & BOP 10 1000 psi. Drill out w/ 7 7/8" bit. This A.M. drilling at 2401' with no problems.

Total WOC prior to pressure testing casing was 31 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Radtke TITLE Engineer DATE May 22, 1974

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE MAY 30 1974

CONDITIONS OF APPROVAL, IF ANY: