NO. OF COPIES RECEIVE	EO 👉	т						•		Form (C-105 ed 1-1-65
DISTRIBUTION									-		
SANTA FE	1		NEW M	EXICO (DIL CON	SERVATION	1 CO	MMISSION	1		te Type of Lease
FILE	1	WE	ELL COMPLE						Log	State	
U.S.G.S.	5.		LLL COM LLL	1101101					į		il & Gas Lease No.
LAND OFFICE	1						K 1:	ECEL	VE) K	(-4189
OPERATOR									F	77777	
511		اــــــا									
Ia. TYPE OF WELL								JUL 2 - 1	9 74 }	7. Unit Ac	greement Name
13. 117 2 07 11222					G71						,,
		WELL	GAS WELL		DRYX	OTHER				·····	
b. TYPE OF COMPLE	TION							D. C. E	1		r Lease Name
NEW WOI		DEEPEN	PLUG BACK		FF.	OTHER	A	RTESIA, OF	FICE	Joh	ın State
2. Name of Operator										9. Well No).
Coquina Oil	Corpor	ation									1
3. Address of Operator	C	الما الما الما		. T .		70701					and Pool, or Wildcat
200 Bldg. of	the S	Southw	est, Midiar	ia, re	Xd5	/9/01				Wild	iCd t
4. Location of Well											
									<u> </u>	//////	
UNIT LETTERJ		2	180		South		21	80	8		
UNIT LETTER	LOCAT	ED	TOO PEET PRO	OM THE	000.011	LINE AND	77	iiiiii	FROM	12. County	
F	7		770	200			////	KHHH		7	
THE East LINE OF					ИМРМ		777	<i>MIIII</i>	77777	Eddy	
15. Date Spudded	16. Date	T.D. Red	ached 17. Date 0	Compl. (R	eady to F	Prod.) 18. E			B_i RT , GF	?, etc.) 19	. Elev. Cashinghead
5-15-74	6-1	7-74					G.L	. 3361		'	
20. Total Depth	1		Back T.D.	22.	If Multipl	le Compl., Hov		23. Intervals	Rotary	Tools	, Cable Tools
					Many			Drilled By	0-86		
8,669'				L				>	0-00		,
24. Producing Interval(s	s), of this	completic	on — Top, Bottom,	Name							25. Was Directional Survey Made
None - Dry h	nole										no
26. Type Electric and C		Run			······					27.	Was Well Cored
Comp GR Neut	_		Induction	Floc	tric	THE MIT	١				no
	JI OH) DE	:113 1 Cy									110
28.			CASI	NG RECC)RD (Rep	ort all strings	set i	n well)			
CASING SIZE	WEIG	HT LB./F	T. DEPTH	SET	ног	_E SIZE		CEMENTI	NG RECO	RD	AMOUNT PULLED
12 3/4	29.3	31# P.	E. 498		17 1	/2		600 sxs	•		none
8 5/8	24#	, 28#	1409		17 1	/2		010 sxs	_		none
0 0, 0		2.01/				' -			·		
											
											
29.		LIN	NER RECORD					30.	Tl	JBING RE	CORD
SIZE	TOF	-	воттом	SACKS C	EMENT	SCREEN		SIZE	DEF	TH SET	PACKER SET
	· ·······										
							-+				
						1	1015				0
31. Perforation Record	(Interval, :	size and i	number)			32.	ACID	, SHO I, FRAC	TURE, C	EMENI S	QUEEZE, ETC.
						DEPTH	INTE	RVAL	AMOU	NT AND K	IND MATERIAL USED
								ļ			
•			•								
Dry Hol	۾										
D. y 1101											····
33.						UCTION		· · · · · · · · · · · · · · · · · · ·			
Date First Production		Product	tion Method (Flow	ing, gas l	ift, pump	ing - Size an	type	e pump)		1	tus (Prod. or Shut-in)
										Dry	/hole - P&A
Date of Test	Hours Te	ested	Choke Size	Prod'n.		Oil - Bbl.		Gas - MCF	Water	- Bbl.	Gas—Oil Ratio
				Test Pe	riod				1 .		
Elect Folker Description	Casina	7.000.000	Calculated 24-	Oil – B	h)	Gas - M		Water	l Bbl.	10	il Gravity — API (Corr.)
Flow Tubing Press.	Cusing	Pressure	Hour Rate	1	D1.	GGS N	iCr	1	DD1.	10	in Glavity = AFT (Gont)
	<u> </u>		<u> </u>	<u> </u>							
34. Disposition of Gas	(Sold, used	d for fuel,	, vented, etc.)						Test	Witnessed	Ву
35. List of Attachments											
1 1		[0c+ c	יטן אאבששוו	/iatio	n (110	VAV					
Logs, Drill	JUNI 1	(C) ()	unmary, Det	10010	n sul	v = y		the house	l. m. o I I	0.05-12-21	of
36. I hereby certify that	the inform	nation she	own on both sides	of this fo	orm is tru	ie and complet	e to	ine best of my	knowledg	e and beli	ej.
)/	1									
1 3 6	1-1/7	1/2	(D.C.Radtke	a)	: <u> </u>	Engine	er			DATE	June 27, 1974

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state 1 and, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwester	m New Mexico
T. Anhy	7605	_T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 7845	T. Pictured Cliffs	T. Penn. "D"
			T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	_ T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 934	T. Simpson	T. Gallup	T. Ignacio Qtzte
			_ T. Granite
T. Paddock	T. Ellenburger	T. Dakota	_ T
T. Blinebry	T. Gr. Wash	T. Morrison	_ T
			Т
T. Drinkard	T. Delaware Sand	T. Entrada	- T
т. Аьо 4330	T. Bone Springs	T. Wingate	Т.
T. Wolfcamp 5328	T. Morrow 8120	_ T. Chinle	Т.
			_ т.
			Т.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	82	82'	Caliche, Gravel				
82	934	852	Evaporites, Red Beds				· · · · · · · · · · · · · · · · · · ·
934	2347	1413	Dolo/Snd, Shale strks.				
2347	3680	1333	Lm, Dolo, Shale				
3680	3780	100	Shale, Snd.		- Carana de Cara		
3780	4330	550	Lm/Shale strks.				
4330	4495	165	Shale, Dolo.				
4495	5528	1033	Dolo/Shale strks.				
5523	7085	1557	Lm and shale				
7085	7605	520	Shale and Lm.				
7605	8120	515	Lm and Shale				
8120	8405	285	Sand and shale				
8405	8620	215	Lm and shale				
8620	8669	49	Lm.				

Plugging and abandoning			0 - 20	DATE 6-27-74
Plugging and abandoning	g complete June	19, 1974.		
	7	10 С1. Н	0 - 20	
		7.0 07 11		
8 / 0	6	35 C1. H	1350-1450	9 6,30
1294 - 1409- cire.	5	35 C1. H	2365-2465	Porta 15
Casing left in hole 123/4"- 498-Circ 83/8"-1409-Circ.	4	35 C1. H	4430-4530	Ported ID 4 Port w 15
1. It in hole	3	35 C1. H	566 2- 5762	7 - 1 6 0
	2	35 C1. H	6795-6895	(0,0)
	1	35 C1. H	8400-8500	
i ragged and abandoned	Plug No.	Sacks Cement	From-To	
17. Describe Proposed or Completed Opwork) SEE RULE 1103. Plugged and abandoned			unent dates, inc.uding es	titimated date of starting any proposed
OTHER	angtion (Class)		Alana da ana	
PULL OR ALTER CASING	CHANGE P	<u> </u>	D CEMENT JQB	
PEHFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND	ABANDON REMEDIAL WORK	Fi	ALTERING CASING PLUG AND ABANDONMENT
NOTICE OF IN	ITENTION TO:		SUBSEQUENT	REPORT OF:
Check A	G.L. C Appropriate Box To	3361' Indicate Nature of Noti	ice, Report or Othe	Eddy ()
		(Show whether DF, RT, GR, etc	.)	12. County
THE East LINE, SECTION	16 TOWNS	TTS RANGE	26E	
4. Location of Well UNIT LETTER J	780 FEET FROM THE	South LINE AND 2		10. Field and Pool, or Wildcan Wildcat
200 Bldg. of Southwest	, Midland, Texa	s 79701		1
Coquina Oil Corporatio	n 🗸 .			John State
OIL GAS WELL X	OTHER.			7. Unit Agreement Name 8. Farm or Lease Name
	Y NOTICES AND RE	PORTS ON WELLS EPEN OR PLUG BACK TO A DIFFERE C-101) FOR SUCH PROPOSALS.		
OPERATOR			127	5, State Oil & Gas Lease No. K-4189
LAND OFFICE		4.1		State XX Fee
FILE U.S.G.S.		REG	SEIVED	5a. Indicate Type of Lease
.r FE	NEW MEXIC	O OIL CONSERVATION CO	MMISSION	Supersedes Old C-102 and C-103 Effective 1-1-65
TRIBUTION				Form C-103

Coquina Oil Corporation John State No. 1 Drill Stem Tests Page 2

DST No. 6 8264' to 8320'

ΙF	15"	Fair	blow	throughout			150-150	•
ISI	60"						2514	
FF	60"	Fair	blow	throughout.	No	GTS		
FSI	120"						2335	•
IHyd							3967	
FHyd							3907	psi.

Recovered: 90' DM plus 180' SGCDM.

FIELD Wildcat Morrow COUNTY	Eddy , NEW MEXICO OCC NUMBER
OPERATORCoquina Oil Corporation , ADDRESS	200 Building of the Southwest, Midland, Texas 7970
LEASE John State WELL NUM	BER #1-J SURVEY 2,180 FSL & 2,188' FEL,
Section 16, 17S, 26E	
PECOPD OF	INCLINATION
RECORD OF	INCLINATION
	ANGLE OF
DEPTH (FEET)	INCLINATION (DEGREES)
500	1/4
1,007	1/2
1,400	3/4 RECEIVED
1,991	3/4
2,493	1
3,030	1 JUL 2 1974
3,534	1-1/2
4,038	1-1/4 D. C. C.
4,505 4,665	1-1/2 ARTESIA, OFFICE
5,168	3./4
5,100 5,675	1 2/2
6,178	1-3/4
6,684	3.′4
6,875	2 2
7,350	2
7,872	1-1/2
8,320	1-1, 2 1-1, 2
8,669	1-1,'4
Certification of personal knowledge Inclination I hereby certify that I have personation, and that such information given above is	al knowledge of the data and facts placed on this
	HONDO DRILLENG COMPANY
	BY: Walter Frederickson, Vice-President
Sworn and subscribed to before me th	ne undersigned authority, on this thelst
day of <u>July</u> , 1974.	
Margarit D'Honganecker Notary I	Public in and for Midland County, Texas.
Margaret Longanecker	oddity, lexas.

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	X.			
	v			
$(x_1, x_2, \dots, x_n) \in \mathcal{L}_{n-1}(x_n, x_n)$				
	√ <u></u>			
2 14 15 1 4 84 4				
₹ 81%		•		
		12		

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