

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		RECEIVED	
2. NAME OF OPERATOR Jack J. Grynberg				SEP 23 1974	
3. ADDRESS OF OPERATOR 1050-17th Street, Suite 1950, Denver, Colorado O. C. C.				ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330 FWL 2310 FSL (NW SW) At top prod. interval reported below Section 28, T 17 S - R 25 E At total depth				10. FIELD AND POOL, OR WILDCAT Eagle Creek S.A.	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 6/27/74		16. DATE T.D. REACHED 7/3/74		17. DATE COMPL. (Ready to prod.) 7/22/74	
18. ELEVATIONS (DF, HSB, RT, GR, ETC.)* 3579' GL 3588' KB		19. ELEV. CASINGHEAD 3579'		20. TOTAL DEPTH, MD & TVD 1460'	
21. PLUG, BACK T.D., MD & TVD 1412'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1253' - 1357' San Andres				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GRN				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT	AMOUNT PULLED
10 3/4"	32#	218'	15"	175 sacks	None
7"	20#	1120'	9 7/8"	225 sacks	None
4 1/2"	9.5#	1444'	6 1/4"	175 sacks	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 3/8"
31. PERFORATION RECORD (Interval, size and number) One hole at each following depth: 1253', 1254, 1273, 1275, 1279, 1297, 1303, 1305, 1312, 1314, 1334, 1335, 1336, 1337, 1338, 1339, 1340, 1341, 1343, 1353, 1354, 1355, 1356, and 1357'.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
33.* PRODUCTION			34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		
DATE FIRST PRODUCTION 9/10/74			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/4" Rod Pump		
WELL STATUS (Producing or shut-in) Producing			TEST WITNESSED BY 11-1-74		
DATE OF TEST 10-22-74			HOURS TESTED 24		
CHOKE SIZE 155			PROD'N. FOR TEST PERIOD 22		
FLOW. TUBING PRESS. 155			OIL—BBL. 22		
CASING PRESSURE 155			GAS—MCF. 10		
CALCULATED 24-HOUR RATE 155			WATER—BBL. 75+M.		
OIL GRAVITY-API (CORR.)			OIL GRAVITY-API (CORR.)		
35. LIST OF ATTACHMENTS Deviation Survey, Drilling & Completion Report (Test information will follow when load water is pumped off & results are available)			36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED Cecil D. Gritz			TITLE Drilling & Production Mngr		
DATE 9/17/74			DATE 9/17/74		

*(See Instructions and Spaces for Additional Data on Reverse Side)