NO. OF COPIES RECEIVED							
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION					530-015-2120.
SANTAFE	+			<b>y</b>			Type of Lease
FILE			ĩ	RECEIV	T D	STATE	FEE X
U.S.G.S	<u>*</u>			REGEIV	ED	-	L Gas Lease No.
LAND OFFICE						.j. state on	G GHA Leuse No.
OPERATOR				MAY 7 19	74	mm	mmm
			DRILL, DEEPEN,	OR PLUG BACK		MMM	
APPLICATIO	NFURFLR	MIT TO L	AILL, DELLER,	<b>D. C. C.</b>		7. Unit Agre	ement Mane
			-	ARTESIA, OFF		<b>I</b>	
b. Type of Well DRILL			DEEPEN	PLI	ЈО ВАСК []	8. Form or L	ease Name
				SINGLE	NULTIPLE	Gissle	or AV
well well well well	OTHER	•	<u> </u>			9. Well No.	
Yates Petroleum Corporation						11	
3. Address of Operator						10. Field on	d Pool, or Wildcat
207 South 4	th Stre	et - A	Artesia, NM	88210		Eagle (	Creek S.A.
	and the second se		TED 330 F		St LINE	VIIIII	
URIT LETT		LVCK				K//////	
AND 990 FEET FROM	THE Sout	h LINE	OF SEC. 23	WP. 175 RGE.	25E NMPM	<u> </u>	
	IIIIIII	<u>IIIII</u>				12. County	
		111111			<u>1111111</u> 1	Eddy	
		///////					
		IIIII		TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	<u>MIMM</u>	IIIIII	20. Rotary or C.T.
				19. Proposed Depth	19A. Formatio		
	IIIIII	11111		pprox.1500		Andres	Rotary
		S Status Plug. Bond 21B. Drilling Contractor et Cactus Drilling Co					
3510' GR Blank		DIGING			13 30		
23.		PR	OPOSED CASING AND	D CEMENT PROGRAM	A		
	SIZEOF	CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS O	F CEMENT	EST. TOP
SIZE OF HOLE	10 3/4"		32#	300' App:	rox 175		Circulate
	10 3/4	* 1					
SIZE OF HOLE 14 3/4" 9 7/8"	10 3/4 7"	t	23,26#	1180' "			<u>Circulate</u>

Propose to drill San Andres test. Approximately 300° of 10 3/4" casing will be run and cemented to the surface to shut off surface gravel and cavings, and 7" casing will run 100' below the Artesian Zone and cemented to surface. If production is encountered a tapered oil string will be run and cemented, perforated and Sand Frac'd for production.

<u>Mud Program:</u> - Fresh water mud w/LCM from surface to 1180', fresh wtr. to TD. BOP Program: - BOP's to be installed on 7" casing and tested daily.

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, \*

IN ABOVE SPACE DESCRIBE PROPOSED PRO TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF	GRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DA ANY.	TA ON PRESEN FXRUESS IVE ZORE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true	e and complete to the best of my knowledge and belief.	
Signed _ Eddie Ly, Light	Tule_Engineer	Date5-6-74
(This space for State Use)		
APPROVED BY W. a. Susset	TITLE OIL AND GAS INSPECTOR	Notify N.M.O.C.C. in sufficient
CONDITIONS OF APPROVAL, IF ANY:	Cement must be circulated to surface behind $\frac{0\%47\%}{\cos 2}$ casing	time to witness cementing
	surface beining the casing	thecasing