

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petr Corp.</u>		Lease <u>Gissler AV</u>		Well # <u>11</u>	
Location of Well	Unit <u>9903</u> <u>330u</u>	Section <u>23</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Byrd Drly Co</u> Contractor Drly Co			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM 10-23-75

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 3/4"	10 3/4"	32		300	175 Cmc
9 7/8"	7"	23+26		1180	400 "
6 1/2"	4 1/2" x 5 1/2"	9.5+15.5		1500	125 "

Casing Data:

Int. Surface 30 joints of 7 inch 20 # Grade API New K-55
(Approved) (Rejected)

Inspected by Selam Morris date 10-26-75

Cementing Program

Size of hole 9 1/2" Size of Casing 7 Sacks cement required 500

Type of Shoe used Texas Float collar used None Btm 2 jts welded Thread Loc 6

TD of hole 1154 LB Set 11718 Feet of 7 Inch 20 # Grade K-55

New-used csg. @ 1141' GL with 150 sacks neat cement around shoe Class C 4% CC 1507
+ 350 sack Class C additives 6 1/2% Gipsomite 16 1/2% CC 2% CC 14.0%

Plug down @ 8:25 (AM) (PM) Date 10-27-75

Cement circulated No No. of Sacks None

Cemented by Denton Witnessed by Selam Morris

Temp. Survey ran @ 2.45 (AM) (PM) Date 10-27-75 top cement @ 750

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 10-28-75 15" hole. Ran 1" to 1034' 32" J-55 TD 306' LB 252' Cmc cut 200/54

Class C 4% CC PD 7:30 PM Cmc 50/54 on surface

Water 350-580, 640-45, 720-800, 890-1070 Lost time 9 1/4"

Ran 1" to 480' and could not wash past this point. Put 125/54
Class C 4% CC PD 5:30 PM, Ran 1" to 305' cut 75/54 same PD 9:00 PM

Ran 1" to 336' cut 75/54 same PD 12:30 AM 10-28-75

Ran 1" to 280' cut 80/54 same Cmc 10/54 PD 3:30 AM