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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV 19 1975

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Lease <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		O. C. C. ARTESIA, OFFICE	
2. Name of Operator Yates Petroleum Corporation ✓				7. Unit Agreement Name	
3. Address of Operator 207 South 4th Street-Artesia, NM 88210				8. Farm or Lease Name Gissler "AV"	
4. Location of Well UNIT LETTER M LOCATED 330 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE OF SEC. 23 TWP. 17S RGE. 25E NMPM				9. Well No. 11	
15. Date Spudded 10-24-75				16. Date T.D. Reached 10-29-75	
17. Date Compl. (Ready to Prod.) 11-15-75				18. Elevations (DF, RKB, RT, GR, etc.) 3510 GR	
20. Total Depth 1510'		21. Plug Back T.D. 1472'		22. Multiple Compl., How Many	
23. Intervals Drilled By 0-1510		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1332-1431' San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	306'	15"	200 sacks	
7"	20#	1153'	9 1/2"	905 sacks	
4 1/2 & 5 1/2"	9.5 & 14#	1472'	6 1/2"	150 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1311'	

31. Perforation Record (Interval, size and number) 1332-1431' w/27 .43" shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
1334-1429		4000g 15% reg acid for BD	
1332-1431		60000g treated wtr. &	
		60000# 20-40 sand	

33. PRODUCTION							
Date First Production 11-15-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-17-75	Hours Tested 24	Choke Size	Prod'n. For Test Period 42	Oil - Bbl. 42	Gas - MCF 30.1	Water - Bbl. 13 BLW	Gas - Oil Ratio 718/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 42	Oil - Bbl. 42	Gas - MCF 30.1	Water - Bbl. 13 BLW	Oil Gravity - API (Corr.) 39.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Paul Carre
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35. List of Attachments Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Christine Tomlinson	TITLE Geol. Secty	DATE 11-18-75

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	306	306	Gravel, caliche & red bed				
306	480	174	Red bed				
480	745	265	Any & red bed				
745	974	229	Anhy				
974	1510	536	Lime st.				

- \*19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet.
21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? \_\_\_\_\_
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

## INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (\*) by the item numbers on this form.

Asif Chaudhry  
Signature of Authorized Representative

J. D. Chandler--Secretary-Treasurer  
Name of Person and Title (type or print)

Byrd Drilling Company  
Sole of Company

Telephone: 915 337-2356 Ext. 41

### OPERATOR CERTIFICATION

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (\*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator \_\_\_\_\_

Telephone: \_\_\_\_\_