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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 4 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Winters "DN"	
9. Well No. 1	
10. Field and Pool, or Wildcat Eagle Creek S.A.	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street-Artesia, NM 88210

4. Location of Well
UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3472' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Set 10-3/4" casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-19-74 - Spudded 14 3/4" hole at 3:30 PM 5-19-74.
TD 311' - Ran 9 jts of 10-3/4" 32#, J-55 casing (281') set at 293'. Cmdt w/175 sx of Class C 4% CaCl. PD 7:05 PM 5-18-74. Cement circulated. WOC 12 hours, nipples up and drilled plug, reduced hole to 9 1/2" and resumed drilling.
TD 1172' - Ran 37 jts of 7" 23#, J-55 casing (1160') set at 1172' KB. Centralizers at 1073, 690', baskets at 721 & 660', 1-Guide Shoe. Cemented w/350 sacks Hallite 6% gilsonite & 1/2% flocele, 2% cacl + 150 sx Class C 2% CaCl. PD 8:35 AM 5-20-74. Cement did not circulate. WOC 6 hrs, ran Temp Survey, found good heat rise at 790'. Ran 1" tubing to 609'. Spotted 100 sx Class C 4% CaCl. PD 7:00 PM 5-20-74. WOC 3 hrs. firm cement at 399'. Attempted to circ. Tubing plugged. Pulled tubing - found 6 jts plugged w/cement. Spotted 150 sx Class C 4% CaCl at 326'. PD 1:15 AM 5-21-74. Cement circulated. WOC 22 hours backed off landing jt, nipples up and tested BOP's and casing to 1000#. OK. Drilled plug and tested casing shoe to 500#, reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. M. Insley TITLE Engineer DATE 6-3-74

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE JUN 4 1974

CONDITIONS OF APPROVAL, IF ANY: