			-		2 -		
NO. OF COPIES RECEIVED	=				_	Form C-103 Supersedes Old	
DISTRIBUTION				Ř E C	EIVED	C-102 and C-103	
SANTA FE	1		NEW MEXICO O	REC	OMMISSION	Effective 1-1-65	
FILE	1	1					
U.S.G.S.				NUL	4 1975	State Fee	
LAND OFFICE							
OPERATOR	17			i.	C. 2.	5. State Oil & Gas Lease No.	
				ARTES	A, OFFICE	, mmmmm	
(DO NOT USE THIS		NDR'	Y NOTICES AND REPO	RTS ON WELLS	RENT RESERVOIR.		
	USE "API	PLICATI	ON FOR PERMIT - FORM C-10	(t) FOR SUCH PROPUSALS.)		7. Unit Agreement Name	
1.	AS C	1	OTHER-				
2. Name of Operator	VECE C		OTHER!			8. Farm or Lease Name	
						Winters "DN"	
Vates Petroleum Corporation 3. Address of Operator						9. Well No.	
3, Address of Operator	4.,		Ambodin	NIM 00210		1	
	4th	Str	<u>eet - Artesia,</u>	NM 00210		10. Field and Pool, or Wildcat	
4. Location of Well		00		South	990	Eagle Creek S.A.	
UNIT LETTERP		99	O FEET FROM THE	LINE AND	PEET PRO		
East			DN TOWNSHIP	17S	25E		
THE	LINE,	SECTIO	I OWNSHIP				
mmm	7777	777	15. Elevation (She	ow whether DF, RT, GR,	etc.)	12. County	
			WIII)	3472' (Eddy	
16.	۲۷۷۷.	eck	Appropriate Box To In	dicate Nature of N	otice, Report or O	ther Data	
NC			TENTION TO:	1	SUBSEQUEN	IT REPORT OF:	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUS AND ASANDON

CHANGE PLANS

PERFORM REMEDIAL WORK

PULL OR ALTER CASING

19 its of 5½" 15.5#, K-55

COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB

OTHER Set Prod.

ALTERING CASING

Perf & SF

Csg,

TD 1493' - Ran 18 jts 42" 9.5#, R-35 (728), 19 jts of 32 13.5#, R 35 (759') (Total 1487'), 1-Halliburton Float Shoe and 5 centralizers, set at 1493' w/125 sx Class C cement. PD 6:00 PM 5-24-74. WOC 18 hours and tested						
casing to 1000#. OK. Perforated w/34 .45" jets as follows: 1316½, 1337, 1343, 1346½, 1351, 1355, 1359, 1363, 1367, 1371, 1378, 1382, 1385, 1388, 1405, 1409½, 1413, 1421,1314, 1318½, 1335, 1339, 1344½, 1353, 1357, 1361, 1369, 1380, 1383½, 1386½, 1403, 1407½, 1411, 1422						
1407½, 1411, 1422. Sand Frac'd using 3000 gal. 15% acid for breakdown, 80000 gal treated water, 64000# 20-40 sand and 15000# 10-20 sand.						
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNED THE LUCKING TITLE Engineer DATE 6-3-74						
APPROVED BY W. a. Gressett TITLEIL AND GAS INSPECTOR DATE JUN 4 1974						
CONDITIONS OF APPROVAL, IF ANY:						