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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 4 1974

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
O.C.C. ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Winters "DN"
9. Well No.
1

2. Name of Operator
Yates Petroleum Corporation

10. Field and Pool, or Wildcat
Eagle Creek S.A.

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM

12. County
Eddy

15. Date Spudded 5-19-74 16. Date T.D. Reached 5-21-74 17. Date Compl. (Ready to Prod.) 6-1-74 18. Elevations (DF, RKB, RT, GR, etc.) 3472' GR

19. Elev. Casinghead

20. Total Depth 1493' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-1493' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1314-1422' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	293'	14-3/4"	175 sx	
7"	23#	1172'	9 1/2"	750 sx	
4 1/2 & 5 1/2"	9.5 & 15.5#	1493'	6 1/2"	125 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	1289'	

31. Perforation Record (Interval, size and number)
1314-1422' - 34 shots - .45" jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1314-1422'	3000g 15% acid for break-down, 80000 g treated wtr, 64000# 20-40 sd & 15000# 10-20 sd

33. PRODUCTION

Date First Production 6-1-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 6-3-74	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 49.1	Gas - MCF 29.3	Water - Bbl. 12 BLW
Oil Gravity - API (Corr.) 39.0	Gas - MCF 29.3	Water - Bbl. 12 BLW

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Paul Carre

35. List of Attachments
Deviation survey and logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Neely TITLE Engineer DATE 6-4-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	293	293	Gravel, caliche				
293	728	435	Gravel & red bed				
728	1103	375	Shale & Anhy				
1103	1493	390	Dolomite				