

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gale Petroleum Corp.</u>		Lease <u>Jackson AT</u>		Well # <u>5</u>	
Location of Well	Unit <u>9905 330W</u>	Section <u>13</u>	Township <u>17</u>	Range <u>25</u>	County <u>El Paso</u>
Drilling Contractor	<u>Cactus</u>		Type of Equipment <u>Rotary to start 5-22-74</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>10 3/4"</u>	<u>32</u>		<u>300</u>	<u>175 cu</u>
<u>9 1/2"</u>	<u>7"</u>	<u>23</u>		<u>1190</u>	<u>450 "</u>
<u>6 1/2"</u>	<u>4 1/2" + 5 1/2"</u>	<u>9.5 + 15.5</u>		<u>1800</u>	

Casing Data:

Surface 46 joints of 7 inch 23 # Grade J-55 Used
(Approved) (~~Rejected~~)

Inspected by L. A. Williams date 5-24-74

Cementing Program

Size of hole 9 1/2 Size of Casing 7 Sacks cement required 400

Type of Shoe used Grade Float collar used None Btm 2 jts noted Thru. Block

TD of hole 1172 Set 1172 Feet of 7 Inch 23 # Grade J-55

New-used csg. @ 1172 with 150 sacks neat cement around shoe Class C 2% CC 15.0
+ 250 sack Class C additives 1 1/2% Gelatin 6 1/2% Plastic 2% CC 13.5

Plug down @ 1130 (AM) (PM) Date 5-24-74

Cement circulated Yes No. of Sacks 80/54

Cemented by Penton Witnessed by L. A. Williams

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Spud 5-22-74 14 3/4" hole 7 1/2 10 3/4" 32# J-55

TD 289 160/54 Class C 2% CC PD 6:30 PM

Cure 5/54