

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP TE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

USA-NM-9542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "GR"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S.A.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T 17 S - R 25 E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

18. ELEVATIONS (DF, RHE, RT, GR, ETC.)*

8/5/74

3582' GL 3591' KB

3582'

23. INTERVALS
DRILLED BY

0-TD

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

1a. TYPE OF WELL: OIL ☒ WELL ☐ GAS ☐ WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW ☒WORK ☐DEEP- ☐PLUG ☐DIFF. ☐RESVR. ☐Other ☐

2. NAME OF OPERATOR

Jack J. Grynberg

3. ADDRESS OF OPERATOR

1050-17th Street, Suite 1950, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL - 330' FWL (SW SW)

At top prod. interval reported below Section 28, T 17 S - R 25 E

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/4/74

16. DATE T.D. REACHED

7/14/74

17. DATE COMPL. (Ready to prod.)

8/5/74

20. TOTAL DEPTH, MD & TVD

1465'

21. PLUG, BACK T.D., MD & TVD

1410'

22. IF MULTIPLE COMPL.,
HOW MANY*

NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1249' - 1366' San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

VTC Corr. & Collar Locator Log., GRN

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	193'	15"	175 sacks	None
7"	20#	1022'	9 7/8"	225 sacks	None
4 1/2"	9.5#	1463'	6 1/4"	175 sacks	None

29. None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

One hole at each following depth: 1249',
1255, 1256, 1268, 1269, 1270, 1272, 1274,
1300, 1302, 1304, 1306, 1308, 1310, 1312,
1314, 1316, 1320, 1323, 1325, 1327, 1339,
1346, 1348, 1350, 1364, 1366'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1249' - 1366'	2500 gal. 15% Acid
	80,000 gal. KCl water
	80,000 #'s sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Pumping - 1 1/4" Rod Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	RECEIVED	WATER—BBL.	GAS-OIL RATIO
10-23-74	24		→	20		12	TSTM.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→			SAP 23 1974	HALL	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Deviation Survey, Drilling & Completion Report (Test information will follow when load water is pumped off & results are available.)

36. I hereby certify that the foregoing information is complete and correct as determined from all available records.

SIGNED

TITLE Drilling & Production Mngr. DATE 9/19/74

* (See Instructions and Spaces for Additional Data on Reverse Side)