

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 17 '90

C/SF
DT
OP

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator JACK J. GRYNBERG		Well ARTESIA Office
Address 5000 S. QUEBEC ST., SUITE 500 DENVER, COLORADO 80237		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator NAVAJO REFINING CO. P.O. BOX 159 ARTESIA, N.M. 88210		

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL GR	Well No. 4	Pool Name, Including Formation EAGLE CREEK - SAN ANDRES	Kind of Lease State (Federal or Fee) Federal	Lease No. NM-954Z
Location				
Unit Letter M	330	Feet From The WEST Line and 990	Feet From The SOUTH Line	
Section 28	Township 17 SOUTH	Range 25 EAST	NMPM	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> ENRON OIL TRADING & TRANSPORTATION CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1188 HOUSTON, TEXAS 77251-1188	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks. NW 1/4 SW 1/4	Unit 1/4	Sec. 28
	Twp. 17S	Rge. 25E
Is gas actually connected? NO		When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, KT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					Post ID-3			
					10-26-90			
					chg LT: NRC			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Todd S. McDonald**
Printed Name **TOOD S. McDONALD** Drawing Eng.
Date **OCTOBER 12, 1990** Title **(303) 850-7490**
Telephone No.

OIL CONSERVATION DIVISION

OCT 18 1990

Date Approved
By **ORIGINAL SIGNED BY**
MINE WILLIAMS
Title **SUPERVISOR DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.