

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved
Budget Bureau No. 42-2355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. USA-NM-9542			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----			
2. NAME OF OPERATOR Jack J. Grynberg		7. UNIT AGREEMENT NAME -----			
3. ADDRESS OF OPERATOR 1050-17th Street, Suite 1950, Denver, Colorado 80202		8. FARM OR LEASE NAME FEDERAL "GR"			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FEL 2310 FSL (NE SE) Section 29, T 17 S - R 25 E At top prod. interval reported below At total depth <i>Completed Report</i>		9. WELL NO. 5			
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Eagle Creek S.A.			
15. DATE SPUDDED 7/14/74		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T 17 S - R 25 E			
16. DATE T.D. REACHED 7/18/74		12. COUNTY OR PARISH Eddy			
17. DATE COMPL. (Ready to prod.) 8/6/74		13. STATE New Mexico			
18. ELEVATIONS (DF, RSB, RT, GR, ETC.) 3591' GL 3600' RB		19. ELEV. CASINGHEAD 3591'			
20. TOTAL DEPTH, MD & TVD 1450'		21. PLUG, BACK T.D., MD & TVD 1433'			
22. IF MULTIPLE COMPL., HOW MANY? NA		23. INTERVALS DRILLED BY 0-TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1238' - 1350' San Andres		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN VTC Corr. & Collar Locator Log., GRN		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
10 3/4"		32#		220'	
7"		20#		1106'	
4 1/2"		9 5#		1450'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/4"		175 sacks		None	
9 1/2"		225 sacks		None	
6 1/4"		175 sacks		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None		None		None	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
None		None		SIZE	
None		None		DEPTH SET (MD)	
None		None		PACKER SET (MD)	
None		None		2 3/8"	
None		None		1357'	
None		None		None	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)					
One hole at each following depth: 1238, 1244, 1250, 1262, 1264, 1266, 1268, 1270, 1272, 1274, 1276, 1290, 1292, 1294, 1296, 1320, 1322, 1324, 1326, 1328, 1330, 1332, 1338, 1340, 1342, 1344, 1350'.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1238' - 1350'		2500 gal. 15% Acid			
		80,000 gal. K Cl water			
		80,000 #'s sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 9/24/74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/4" Rod Pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/24/74		HOURS TESTED 24		CHOKE SIZE 21	
PROD'N. FOR TEST PERIOD TSTM		OIL—BBL. 21		GAS—MCF. TSTM	
WATER—BBL. 9		GAS—OIL RATIO -		FLOW. TUBING PRESS. 32.3	
CASING PRESSURE 21		CALCULATED 24-HOUR RATE TSTM		OIL GRAVITY-API (CORR.) 9	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Wilson			
34. LIST OF ATTACHMENTS Dev. Survey, Drilg. & Compl. Report (Test information will follow when load water is pumped off & results are available)					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Cecil D. Gritz		TITLE Drilling & Production Manager		DATE 9/26/74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Test data added 12/12/74