

DISTRIBUTION	2
ANTHONY	1
FILE	1
S.C.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED

OCT 31 1974

Operator	Jack J. Grynberg
Address	1050-17th Street, Suite 1950, Denver, CO 80202
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	
If change of ownership give name and address of previous owner	CASINGHEAD GAS MUST NOT BE FLARED AFTER 12-1-74 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name	FEDERAL "GR"	Well No.	5	Pool Name, Including Formation	Eagle Creek SA	Kind of Lease	XXX Federal XXXX N.M.	Lease No.	9542
Location	Unit Letter	990'	Feet From The	East	Line and	2310'	Feet From The	South	
Line of Section	29	Township	17 S	Range	25 E	NMPM	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	Box 175 Artesia, N.M.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	29	17	25	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
Date Spudded	7/14/74	Date Compl. Ready to Prod.	8/6/74	Total Depth	1450'	P.B.T.D.	1433'		
Elevations (DF, RKB, RT, CR, etc.)	3591' GL 3600' RB	Name of Producing Formation	San Andres	Top Oil/Gas Pay	1238'	Tubing Depth	1357'		
Perforations	1238-1350'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	13 3/4"	CASING & TUBING SIZE	10 3/4"	DEPTH SET	220'	SACKS CEMENT	175 sacks		
	9 1/2"		7"		1106'		225 sacks		
	6 1/4"		4 1/2"		1450'		175 sacks		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	10/1/74	Date of Test	10/24/74	Producing Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24 hrs.	Tubing Pressure		Casing Pressure	155 psi
Actual Prod. During Test	30	Oil-Bbls.	21	Water-Bbls.	9
				Gas-MCF	TSTM

GAS WELL

Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)
Cecil D. Gritz

Drilling & Production Manager

October 29, 1974

(Initials)

OIL CONSERVATION COMMISSION

APPROVED OCT 31 1974, 19

BY 

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.