Appropriate District Office		Enerry.	Minerals	and Natu	ral Resources D	artment			Form C	
2.0. Box 1980, 1106br, NM 88240		0.							See Ins	i 1-1-89 tructions om of Pag
DISTRICT II		0几(CONS		TION DIVIS	SION			11 LI-OLL	nii ne 1,38
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DISTRICT III 1000 Rio Urazoe Rd., Anec, NM 87410									39	414
	HEQU				LE AND AUTH					///
I. Operator		<u>101</u> H	ANSPO		AND NATURA	LGAS		UPI No.		
JACK J. Gr	NUBED	ZG L					30)- Ol	5-21	alc
Address 5000 S. QUE	r < <	- <	Jure 1	500	Drahler (c					
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			-11111	40	P.O.BOX	159	ARTE	SIA, N.H	1. 082	10
I. DESCRIPTION OF WELL Lease Name	LAND LE		Bast N				1			
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Location		<u>. </u>						<u> </u>		
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Section Z9 Towns	hip 175	OÙTH	Pange	75 51	ist , NMPM,	١			EDDY	6
								··· ·· ···	2201	Count
M. DESIGNATION OF TRA	NSPORTI									
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Name of Authonized Transporter of Case			or Dry		Address (Give addres					
N/A				···.	· · · · · · · · · · · · · · · · · · ·					
If well produces oil or liquids, give location of tanks. $NOVA \leq$		Sinc. 728	Twp.		It gat actually connec	ted?	When	?		
If this production is commingled with the			175		NO					
IV. COMPLETION DATA	# from iny or	ner leise o	or 2001, giv	e commingi	ing order number:		·			
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Designate Type of Completio				Gas Well	I I	over	Deepen	Plug Back	Same Res'v	Diff Re
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.