District 1

1625 N. French Dr., Hobbs, NM 88240

District 11

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

**OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

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Fd/m C-104
Revised March 25, 1999
Instructions on back
Submit to Appropriate District Office
5 Copies
<b>M</b>
AMENDED REPORT

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Surface Location  Township Township Range   Include   Feet from the   NorthSouth Line   Feet from the   EndWest line   Country    Township   178   25E   NESE   2310   SOUTH   990   EAST   EDDY  "Bottom Hole Location  Let role as a Section   Township   Range   Lot Idn   Feet from the   NorthSouth Line   Feet from the   EndWest line   Country    Let role as a Section   Township   Range   Lot Idn   Feet from the   NorthSouth line   Feet from the   EndWest line   Country    "Let Code   Producing Method Code   "Gas Connection Date   "C-119 Feet from the   Country    "It is appared to the Code   "Gas Connection Date   "C-119 Feet from the   Country    "It is appared to the Code   "Gas Connection Date   "C-119 Feet from the   Country    "It is appared to the Code   "Gas Connection Date   "C-119 Feet from the   Country    "It is appared to the Code   "Gas Connection Date   "FOD   "OC   "C-119 Effective Date   "C-														
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1   28   178   25E   NESE   2310   SOUTH   990   EAST   EDDY	I. 10 S	Surface L	ocation											
Bottom Hole Location   County   Range   Latido   Feet from the   North-South Hole   Feet from the   Ent/West Hole   County	Il or lot no.	Section Township		Range	Lot.ldn	Feet from	the	North/Soi	th Line				·	
BOILOM HOLE LOCALION   Range   Lat Idn   Feet from the   North-South line   Feet from the   Causily Range   Causily Range   Lat Idn   Feet from the   Causily Range   Causily Range   Lat Idn   Feet from the   Causily Range   Causily Rang		28''	17S	25E	NESE	2310	)	SO						
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F P  I. Oil and Gas Transporter  "Transporter Transporter Name (GRID)  "A Control and Address (GRID)  NAVAJO REFINING CO P. O. 80X 159  ARTESIA, NM 88210  15694  P. O. 80X 159  ARTESIA, NM 88210  10  L-28-178-25E TANK BATTERY  ARTESIA, NM 88210  L-28-178-25E TANK BATTERY  Well Completion Data  "Spud Data Revision and Description  121350  L-28-178-25E TANK BATTERY  "POD ULSTR Lecation and Description  121350  L-28-178-25E TANK BATTERY  "POD ULSTR Lecation and Description  121350  L-28-178-25E TANK BATTERY  "POD ULSTR Lecation and Description  121350  L-28-178-25E TANK BATTERY  "Pod ULSTR Lecation and Description  121350  L-28-178-25E TANK BATTERY  "Pod ULSTR Lecation and Description  121350  L-28-178-25E TANK BATTERY  "Pod ULSTR Lecation and Description  121350  L-28-178-25E TANK BATTERY  "Pod ULSTR Lecation and Description  121350  L-28-178-25E TANK BATTERY  "Pod ULSTR Lecation and Description  121350  L-28-178-25E TANK BATTERY  "Pod ULSTR Lecation and Description  "Pod ULSTR Lecation and Descri	JL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/So	uth line	Feet from the	East/West	line	County	
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Approved by:    Sim   Second	4 Choke Size		42	42 Off 43 Wa		Vater	<sup>44</sup> Gas		1	45 AOF			46 Test Method	
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AGENT  Oate: 5/4/99  Phone: 746-6100  If this is a change of operator fill in the OGRID number and name of the previous operator  FRED JONES DBA KAY JAY OIL COMPANY  OGRID #14049 12402	ind that the info belief. Signature:	mution given a	Ω	·	·	wledge and	Approved	by:	e e	lim u	? Gu	m	A 1.	
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FRED JONES DBA KAY JAY OIL COMPANY OGRID #14049 121102	If this is a ch	ange of operat	or fill in the O	GRID number	and name of the	previous o	perator	<del></del>	<del> </del>		<del> </del>	v == +40		
Previous Operator Signature Printed Name Title Date    1, 10   10   10   10   10   10   10	FRED	JONES D	BA KAY J	IAY OIL	COMPANY			GRID	# <del>1404</del> 9	1240:	2			