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NE 'EXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		All distances must be from	in the outer boundaries o	t the section.	
Operator Yates	Petroleum	Corporation L	Pederal "	CR"	Well No. 3
U ilt Letter	Section	Township	Range	County	
L	29	175	25E	Eddy	
Actual Footage Loc			000	West	· ·
1650 Ground Level Elev.	feet from the Producing Fe	South line and	<u>990</u> ool	et from the MESL	line
3613'	San A		Eagle Creek	SA	Dedicated Acreage:
		ited to the subject well			•••••••••••••••••••••••••••••••••••••••
1. Outline th	e acreage dedrea	tica to the subject well	by colored pencir		ue plat below.
	an one lease is nd royalty).	dedicated to the well,	outline each and id	entify the ownership t	hereof (both as to working
		lifferent ownership is de unitization, force-pooling		have the interests o	f all owners been consoli-
Yes	No If a	nswer is "yes," type of	consolidation		
If answer	is "no," list the	owners and tract descri	ptions which have a	ctually been consolid	ated. (Use reverse side of
this form i	f necessary.)				······
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				Registered and/or Lan	Professional Engineer d Surveyor
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YATES PETROLEUM CORPORATION - Federal "CR" No. 3 990' FWL & 1650' FSL c Section 29-178-25E Eddy County, New Mexico - Eagle Creek (S.A.) Field

Development plan for surface use to accompany, "Applications to Drill Onshore Oil, Gas, or Geothermal Steam Wells on Public Domain and acquired Federal.Lands:"

- 1. Existing roads. See Attached Plat. Roads are caliched and maintained
- 2. Planned access roads. See Attached Plat. North from existing road.
- 3. Location of wells. See Attached Plat. Development well in Eagle Creek (SA)
- 4. Lateral roads to wells locations. See Attached Plat
- Location of tank batteries and flowlines. See Attached Plat. Flowline alongside access road and existing road to existing Tank Battery
 Locations and types of water supply. See Attached Plat
- 7. Methods for handling waste disposal.Buried in reserve pit or placed in garbage container and hauled to approved disposal (City Dump)
- 8. Location of camps NA
 - 9. Location of airstrips. NA
 - 10. Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc. See Sketch below
 - 11. Plans for restoration of the surface. Pits to be fenced until dry & leveled. At abandonment, to clean & restore location to near original, marker erected.

12. Any other information which the Approving Official considers essential to his assessment of the impact on the environment. Rolling terrain w/ praire grass, greasewood, tumbleweed, cactus. Pattented surface protected to the satisfaction of rancher-W.E. McIlhaney-746-3034, Box 38, Rt 1 Artesia, NM 88210 The affected Federal and State surface managing agencies shall have access to

or. if feasible, may be provided with copies of such development.





MAY 151974 ·

U.S. GEOLOGICAL SURVEY MRTESIA, NEW MEXICO

Submitted by:

Yates Petroleum Corporation Edday I.m. lizal: Eddie M. Mahfood -Engineer

Approved by: U. S. Geological Survey

BY



DIAGRAMMATIC SKETCH OF 3000 PSI BOP ASSEMBLY



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" mimimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All Connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. Drill pipe must be installed and used below zone of first gas intrusion.