

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)

TO:

Form approved,
Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

(1) 100-1A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "CR"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S.T.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29-170-25

Unit

12. COUNTY OR PARISH

Hddy

13. STATE

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

JUN 24 1974

1. ☐ OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA, OFFICE

990' FWL & 1650' FSL of Sec. 29-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3613 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set 10-3/4" casing.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-27-74 - Spudded 14 3/4" hole at 5:00 PM 5-27-74.

TD 201' - Ran 6 jts of 10-3/4" 32#, J-55 casing (188') set at 201' KB.
Cemented w/125 sx Class C 4% CaCl. PD 11:00 PM 5-27-74. WOC 12 hrs. Drilled
cement and reduced hole to 9 1/2" and resumed drilling.TD 1012' - Ran 33 jts of 7" 23#, J-55 casing (1000') set at 1012' KB.
Centralizers at 913 & 607'. Baskets at 635 & 580'. 1-Guide shoe. Cemented
w/350 sx Incor mix (6% gilsonite .6% flocele) 2% CaCl + 150 sx Class C 2%
CaCl. PD 11:30 AM 5-29-74. WOC 6 hrs. Ran Temperature Survey found top of
cement at 360'. Ran 1" tubing. Spotted 100 sx Class C 4% CaCl at 360'.
PD 8 PM 5-29-74. WOC 3 hrs. Tagged cement at 225'. Spotted 100 sx Class C
4% CaCl. PD 11:15 PM 5-29-74. WOC 2 hrs and filled hole w/200 sx Class C
4% CaCl + 7 yards of Ready-Mix. JC 2:15 AM 5-30-74. WOC 21 hours, nipples
up and tested BOP's and casing to 1000#. OK. Drilled cement and tested
shoe to 500#. OK. Reduced hole to 6 1/2" and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 6-20-74

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 24 1974

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side