## SUBMIT IN DUPLE UN. ED STATES DEPARTMENT OF THE INTERIOR

(See other in-structions on reverse side)

Carry ISF

7-10-74

DATE \_

LEASE DISIGNATION AND SERIAL NO.

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		GE(	OLOGICAL	_ SUR\	/EY			0439	$(1/C) - \mathcal{U}$
WELL COI	MPLETIC	)N O	R RECOM	PLETIO	N REPORT	AND LO	OG *	6. IF INDIAS.	. ALLOTTEE OR TRIBE NAM
a. TYPE OF WELL		OIL 4		PRY	COLUMN TO THE PARTY OF THE PART			7. UNIT AGRE	EEMENT NAME
b. TYPE OF COMI									
NEW WELL		EN E	BACK	DIFF. RESVR.	Other	CEIV	E	S. PARM OR	
NAME OF OPERAT		•			I -	-		2 5 5 5 5 5	
ADDRESS OF OPER	RATOR					111 1 1 1¢	174	9. WELL NO.	
207 Sout!	min Nodense	+ ***	ترداد مون سم ∔،	re fin	<b>ل</b> 104 م	, OF T T 1.	<i>,,</i> 4	10. FIELD AN	D POOL, OR WILDCAT
. LOCATION OF WEL	LL (Report lo	ocation cl	carly and in acc	ordance ici	th any State requ	rementer.	···········	— Eagle	· Creck S.T.
At surface	01 1L	16	50' PSL	of Se	(c. 2)-178	TESTA, OF	FIC <b>E</b>	11. SEC., T., I	R., M., OR BLOCK AND SCRVE
At top prod. into	erval reporte	d below						Sec. 2	0-178-23:
At total depth					Other T. UNIT ADRIENT NAME  Other T. UNIT ADRIENT NAME  OTHER C. E. I V E. D.  OTHER C. E. I V E. D.  N. TARM OR LEASE NAME  P. JOUR 1 "CR"  OTHER STATES OF FICE  10. FIELD AND FOOL, OR WIDGAT  E. COLLY OR  E. C. J. C. C.  11. SNOW, R. R. M., OR BLOCK AND SLEVEY OR AREA  S. C. J. J. C. C.  UNIT J.  NO. DATE ISSUED  12. COUNTY OR FARISH  13. STATE  PARISH  13. STATE  FARISH  14. OF PARISH  15. COUNTY OR FARISH  16. IF ELD AND FOOL, OR WIDGAT  E. COLLY OR FARISH  16. IF ELD AND FOOL, OR WIDGAT  E. C. J. C. C. C.  UNIT J.  NO. DATE ISSUED  12. COUNTY OR FARISH  13. STATE  FARISH  14. STATE  PARISH  15. STATE  FARISH  16. IF END AND FOOL, OR WIDGAT  E. C. J. C. C.  17. STATE  18. STATE  FARISH  18. STATE  FARISH  19. ELEV. CANINGHEAD  21. STATE  22. WAS BURECTIONAL  STATE TOOLS  24. WAS BURECTIONAL  STATE TOOLS  25. WAS BURECTIONAL  STATE TOOLS  26. WAS BURECTIONAL  STATE TOOLS  27. WAS WELL CORED  27. WAS DERICTIONAL  STATE TOOLS  28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  AND TO THE TOOLS  PARISH  PROPERTY OF THE TOOLS  PARISH  PARISH  PARISH  PARISH  PARISH  PARISH  P. J. C. W.				
22, 10111, 41, 2			ĺ	14. PERMI	T NO	DATE ISSUED		12. COUNTY O	OR 13. STATE
								Tacy	- 1
. DATE SPUDDED	16, DATE T	D. REACH	TED 17. DATE C	COMPL. (Re	ady to prod.)   1:	S. ELEVATIONS	(DF, RKI	B, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
-27-74x	5-33	L7-1	7 -	-1-74		3513			
TOTAL DEPTH, MD	A TVD 21.	. PLUG, BA	CK T.D., MD & TV	22. IF	MULTIPLE COMPLOW MANY*	23. 13			LS CABLE TOOLS
D 1007'	1	13	38"			-	<del>&gt;</del>	0-139/ <u>'</u>	
I RODUCING INTER			·		, ,				
	1208	j‡j13	Ul' San	Andre	S	1			h.0
TYPE ELECTRIC A	AND OTHER LO	OGS RUN							27. WAS WELL CORED
	Ca	antha	Ray Lout	tron					<u> </u>
CASING SIZE	WEIGHT,		DEPTH SET	(MD)	<del></del>	-i		G RECORD	AMOUNT PULLED
-3/4"	32#	ř	201						
	23 <sub>37</sub>		1012'						
, e el.n	10	- m			Company of the Compan	1 125	SX_	· · · · · · · · · · · · · · · · · · ·	
i & 5½"	2.581	<u></u>	_		· O .				
	2.581		ER RECORD		- 0 :	i		TUBING RECO	ORD
	9.503 TOP (MD)	LIN	ER RECORD	ACKS CEME	:	30.	E	<del></del>	
		LIN	ER RECORD	ACKS CEME	:	30. (1D) SIZ	I	DEPTH SET (M	
SIZZ	TOP (MD)	LINI	ER RECORD	ACKS CEME	NT* SCREEN (A	30. (1D) siz 2" :	בנעם	DEPTH SET (M	D) PACKER SET (MD)
SIZE PERFORATION REC	TOP (MD)	LINI BOT	ER RECORD  STOM (MD) S.  and number)		NT* SCREEN (A	30. siz 2" 1 ACID, SHO	OUE PRA	DEPTH SET (M 1183'	D) PACKER SET (MD)  T SQUEEZE, ETC.
SIZE PERFORATION REC	TOP (MD)	LINI BOT	ER RECORD  STOM (MD) S.  and number)		NT* SCREEN (A	30. siz 2" 1 ACID, SHO	OT, FRA	DEPTH SET (M  1183'  CTURE, CEMENT AMOUNT AND KIN	PACKER SET (MD)  PACKER SET (MD)  P SQUEEZE, ETC.  D OF MATERIAL USED
SIZE	TOP (MD)	LINI BOT	ER RECORD  STOM (MD) S.  and number)		NT* SCREEN (A	30. siz 2" 1 ACID, SHO	OUE	DEPTH SET (M 1183' CTURE, CEMENT AMOUNT AND KIN	PACKER SET (MD)  P SQUEEZE, ETC.  D OF MATERIAL USED  GCIG FOY
SIZE	TOP (MD)	LINI BOT	ER RECORD  STOM (MD) S.  and number)		NT* SCREEN (A	30. siz 2" 1 ACID, SHO	DT, FRA	DEPTH SET (M 1183' CTURE, CEMENT AMOUNT AND KIN 0000-1514 TEARGOVA,	T SQUEEZE, ETC.  D OF MATERIAL USED  GCIG FOT  80000g treat
PERFORATION REC	TOP (MD)	LINI BOT	ER RECORD  STOM (MD) S.  and number)	REC	SCREEN (A 32.	30. siz 2" 1 ACID, SHO	OT, FRA	DEPTH SET (M 1183' CTURE, CEMENT AMOUNT AND KIN 0000-1514 TEBRÉONN, cr, 64000	T SQUEEZE, ETC.  D OF MATERIAL USED  GCIG FOT  80000g treat
PERFORATION REC	TOP (MD)  COED (Interva	Bot all, size ar	ER RECORD  TOM (MD) S.  Id number)  " jet sh	REC	SCREEN (A  32.  101974	30.   SIZ   2"   1     ACID, SHO   (TERVAL (MD)   (5-1501	DT, FRA	DEPTH SET (M 1183' CTURE, CEMENT AMOUNT AND KIN 0000-1516 TEBRÉOWN, ir, 64000	D) PACKER SET (MD)  T SQUEEZE, ETC. D OF MATERIAL USED  GCIG FOY  80000g treat  7 20-40 cc.,
PERFORATION REC	TOP (MD)  COED (Interva	Bot all, size ar	ER RECORD  TOM (MD) S.  Id number)  " jet sh	REC	SCREEN (A  32.  101974	30.   SIZ   2"   1     ACID, SHO   (TERVAL (MD)   (5-1501	DT, FRA	DEPTH SET (M  1183'  CTURE, CEMENT  AMOUNT AND KIN  OCCO 1554  CEARGOWN,  T, 64000	PACKER SET (MD)  PACKER SET (MD)  P SQUEEZE, ETC.  D OF MATERIAL USED  COLOG TREAT
PERFORATION REC	TOP (MD)  COED (Interva	BOT III, size at 15	ER RECORD  TOM (MD) S.  Id number)  " jet sh	REC	SCREEN (A  32.  101974  PRODUCT SURVING SURVIN	30.   SIZ   2"   1     ACID, SHO   (TERVAL (MD)   (5-1501	DUD OT, FRA	DEPTH SET (M  1183'  CTURE, CEMENT  AMOUNT AND KIN  OCCO 1554  CEARGOWN,  T, 64000	PACKER SET (MD)  PACKER
PERFORATION REC	TOP (MD)  COED (Interve - 35 -	BOT III, size at 15	ER RECORD  ITOM (MD)   S.  Ind number)  " jet sh  ON METHOD (Flo	REC	SCREEN (A  32.  101974  PRODUCT SURV  PRODUCT SURV  PRODUCT SURV  OR OIL—BBL.	ACID, SHO STERVAL (MD)  ACID 1  ACID 5HO S-1501  ACID 6HO GAS—	DT, FRA  DT, FRA  DT, FRA  DT  Wt  20  Dump)	DEPTH SET (M  1183'  CTURE, CEMENT  AMOUNT AND KIN:  0000-1572  CEBROOMN,  IC, 64000  WELL  Shull  WATER—BBL	PACKER SET (MD)  PACKER SET (MD)  P SQUEEZE, ETC.  D OF MATERIAL USED  GCIG FOY  - 80000g treat  - 20-40 sc.,  ZO sc.,  STATUS (Producing or t-in)  FOGUCING  GAS-OIL RATIO
PERFORATION REC  208 <sup>2</sup> 2-1301  TE FIRST PRODUCTION  7-1-74 TE OF TEST  7-2-7-1	TOP (MD)  COED (Interve - 35 -	LINI  BOT  All, size ar  45	ER RECORD  From (MD) S.  Ind number)  If jet sh  ON METHOD (Flo  Punding  CHOKE SIZE	REC	SCREEN (A  32.  101974  PHOLOGICAL BLANCE  OR OIL—BBL.  OR OIL—BBL.	ACID, SHO STERVAL (MD)  ACID 1  ACID 5HO S-1501  ACID 6HO GAS—	DT, FRA  30 br wt 20 comp)	DEPTH SET (M  1183'  CTURE, CEMENT  AMOUNT AND KIN  0000-1514  Teakdown,  tr, 64000  0000# 10  WELL  Shui	PACKER SET (MD)  PACKER
SIZE  PERFORATION REC  208 <sup>1</sup> 2-1301  TE FIRST PRODUCTI  7-1-74  TE OF TEST  7-2-7-1  OW. TUBING PRESS.	TOP (MD)  COED (Intervel)  - 35	LINI BOT  III, size ar  45	ER RECORD  TOM (MD)   S.  Ind number)  If jet sh  ON METHOD (Flo  PURD INC  CHOKE SIZE  CALCULATED  24-HOUR RATE	REC	SCREEN (A  32.  101974  PHOLOGICAL BLANCE  OR OIL—BBL.  OR OIL—BBL.	ACID, SHO STERVAL (MD) S-1001  And type of p	DT, FRA  OT,	DEPTH SET (M  1183'  CTURE, CEMENT  AMOUNT AND KIN:  0000-1552  CEBROOMN,  IC, 64000  WELL  Shut  WATER—BBL  2 211	packer set (MD)  Packer
SIZE  PERFORATION REC  208 <sup>1</sup> 2-1301  TE FIRST PRODUCTI  7-1-74  TE OF TEST  7-2-7-1  OW. TUBING PRESS.	TOP (MD)  COED (Intervel)  - 35	LINI BOT  III, size ar  45	ER RECORD  TOM (MD) S.  Ind number)  " jet sh  ON METHOD (Flo  PURD inc  CHOKE SIZE  CALCULATED 24-HOUR RATE  , vented, etc.)	REC	SCREEN (A  32.  PRODUCT DIRW  OR OIL—BEL.  OGAS— GAS—	ACID, SHO STERVAL (MD) S-1001  And type of p	DT, FRA  OT,	DEPTH SET (M  1183'  CTURE, CEMENT  AMOUNT AND KIN.  COCO 1574  CEARGOWN,  CF, 64000  WELL Shui  WATER—BBL  2 211	D) PACKER SET (MD)  T SQUEEZE, ETC.  D OF MATERIAL USED  GCIG FOY  800000 treat  7 20-40 sd.  STATUS (Producing or t-in)  GAS-OIL RATIO  975  OIL GRAVITY-API (CORR.)  40.0
PERFORATION REC  208 <sup>2</sup> 2-1301  TE FIRST PRODUCTI  7-1-74 TE OF TEST  7-2-7-1 OW. TUBING PRESS.  DISPOSITION OF GA	TOP (MD)  COED (Intervolution of the coefficient of	LINI BOT  III, size ar  45	ER RECORD  TOM (MD)   S.  Ind number)  If jet sh  ON METHOD (Flo  PURD INC  CHOKE SIZE  CALCULATED  24-HOUR RATE	REC	SCREEN (A  32.  101974  PRODUCT SURV  PRODUCT SURV  PRODUCT SURV  OR OIL—BBL.  OR OIL—BBL.  GAS—  73	ACID, SHO STERVAL (MD) S-1001  And type of p	DT, FRA  OT,	DEPTH SET (M  1183'  CTURE, CEMENT  AMOUNT AND KIN.  OCCO 1556  CEBROOMA,  OCCO # 10-  WELL  BAU  WATER—BBL  R—BBL  BLW	PACKER SET (MD)  PACKER
TE FIRST PRODUCTI	TOP (MD)  COED (Intervolution of the coefficient of	LINI  BOT  All, size ar	ER RECORD  TOM (MD) S.  Ind number)  " jet sh  ON METHOD (Flo  PURD inc  CHOKE SIZE  CALCULATED 24-HOUR RATE  , vented, etc.)	PROD'N. FEST PER OIL—BBL. 8.1	SCREEN (A  32.  101974  PHOLOGICAL BL.  OR  OR  OR  OR  OR  OR  OR  OR  OR  O	ACID, SHO STERVAL (MD) S-1001  And type of p	DT, FRA  OT,	DEPTH SET (M  1183'  CTURE, CEMENT  AMOUNT AND KIN  COCO 1514  TEARCOWN,  CY, 64000  WELL Shut WATER—BBL  R—BBL  BLW  TEST WITNES	PACKER SET (MD)  PACKER

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

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for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Hem 29: "Sucks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. ltem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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