kg, of cariff Rectived		<u>ــــــ</u>	
DISTRIBUTION			
SANTA FE			
FILE		Ĺ	-
U.S.G.S.		<u> </u>	<u> </u>
LAND OFFICE			
TRANSPORTER	OIL	i	<u> </u>
	GAS	1	
OPERATOR		i	↓
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	SAS
LAND OFFICE]	RECE	VED
TOANGROBIES OIL ;		1 -	
TRANSPORTER GAS 1		,,,, 1 1 1	1074
OPERATOR I		JUL 1 1	1974
I. PRORATION OFFICE			
Operator	Tarm wation	0. C	. G.
Yates Petroleum (- OT FOR 9 CTOH	ARTESIA	OFFICE
Address		0010	
207 South 4th St	- C C C	8210 Other (Please explain)	
Reason(s) for filing (Check proper b		Other (Flease explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	7	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name	•		
and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of Leas	e N. ((4.3%))) Lease No.
Lease Name			ul or Feey ederal
rederal "CR"	<u> </u>	Dun marco	
Location		2050	- Couth
Unit Letter;	90 Feet From The <u>West</u> Li	ne and <u>1.650</u> Feet From	The
	3.7C	25B , NMPM, EG	County County
Line of Section 29	Township 175 Range	ZJII , NMEM, IK	
	ALID ALAMVIDAY O	A.C.	
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G.	AS Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of		-	- Artesia, NUL 88210
Mavajo Crude Pur	chasing Co.	Address (Give address to which appro	oved copy of this form is to be sent)
	Casinghead Gas on Dry Gas	1	-Artesia, NN 38210
Yates Petroleum			nen
If well produces oil or liquids,	, C		7-1-74
give location of tanks.	with that from any other lease or pool		7-1-7-
Designate Type of Compl Date Spudded 5-27-74	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 1338
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	1100
3613' (%)	San Andres	120815	Depth Casing Shoe
Perforations	20001 20011		1338'
	1208 ¹ / ₁ -1301'		
1	TUBING, CASING, A		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	CASING & TUBING SIZE	DEPTH SET	705 0
14-3/3"	CASING & TUBING SIZE	003 1 003 1	000.8%
14-3/4"	CASING & TUBING SIZE	DEPTH SET	705 0
14-3/3" 53" 61:"	CASING & TUBING SIZE	2031 20321 20321 2001	000 8M 000 8M
1.4+37/6" 0/3" 61:1"	CASING & TUBING SIZE	DEPTH SET OCT 1 TOTO 1 TOTO 1 TOTO 1 TOTO 1 Total volume of load o	000 8M 000 8M
1.4-3/14" 2.3" 6.15" V. TEST DATA AND REQUEST OIL, WELL	CASING & TUBING SIZE 10-0/21 7" 11-0-11 TFOR ALLOWABLE. (Test must be able for this	DEPTH SET OCT 1 TOTO 1 TOTO 1 Toto 1 Infer recovery of total volume of load of depth or be for full 24 hours)	OFF CT
1.4-3/?" 2.3" 6.3" V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 10-27 11 21 TFOR ALLOWABLE. (Test must be able for this	DEPTH SET OCT 1 TOTO 1 TOTO 1 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	OFF CT
V. TEST DATA AND REQUES' Oll. WELL Date First New Oil Bun To Tanks 7-1-74	CASING & TUBING SIZE 10-3/20 70 20 20 T FOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7-2	DEPTH SET OCT 1 TOTO 1 TOTO 1 Toto 1 Infer recovery of total volume of load of depth or be for full 24 hours)	1000 cor
1.4-3/4" 2.3" 6.15" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test	CASING & TUBING SIZE 10-27 11 21 TFOR ALLOWABLE. (Test must be able for this	DEPTH SET OCT 1 TOTAL TOTAL after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test 24	CASING & TUBING SIZE 10-0/20 70 11-20 TFOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7-2 Tubing Pressure	DEPTH SET OCT 1 TOTAL TOTAL after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow
14-3/4" 23" 615" V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test 24 Actual Prod. During Test	CASING & TUBING SIZE 10-0/20 71 11-20 TFOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7-2 Tubing Pressure Cli-Bbls.	DEPTH SET DOT 1 TOTO	il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test 24	CASING & TUBING SIZE 10-0/20 70 11-20 TFOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7-2 Tubing Pressure	DEPTH SET OCA 1 TOAC	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
14-3/2" 63:" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 7-1-74 Length of Test 24 Actual Prod. During Test 10.1	CASING & TUBING SIZE 10-0/20 71 11-20 TFOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7-2 Tubing Pressure Cli-Bbls.	DEPTH SET OCA 1 TOAC	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
1.4-3/10 2.30 6.10 V. TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tanks 7-1-74 Length of Test 2.4 Actual Prod. During Test 10.1 GAS WELL	CASING & TUBING SIZE 10-3/2" 7" Alexander T FOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7 Tubing Pressure Cii-Bbls. 3-3.	DEPTH SET OCA 1 TOAC	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
14-3/19" 23" 613" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 7-1-74 Length of Test 24 Actual Prod. During Test 10.1	CASING & TUBING SIZE 10-0/20 71 11-20 TFOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7-2 Tubing Pressure Cli-Bbls.	DEPTH SET OCT 1 TOTAL TOTAL	Choke Size
14-3/4" 23" 6'4" V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test 24 Actual Prod. During Test 10.1 GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 10-0, 20 70 11-20 TFOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7- Tubing Pressure Cit-Bbls. 2.3 Length of Test	DEPTH SET OCT 1 TOTAL TOTAL	Choke Size
1.4-3/10 2.30 6.10 V. TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tanks 7-1-74 Length of Test 2.4 Actual Prod. During Test 10.1 GAS WELL	CASING & TUBING SIZE 10-3/2" 7" Alexander T FOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7 Tubing Pressure Cii-Bbls. 3-3.	DEPTH SET OCT 1 TOTO	Choke Size Gravity of Condensate
14-3/1" 23" 610" V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test 24 Actual Prod. During Test 10.1 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 10-0, 20 70 11-20 TFOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7-2 Tubing Pressure Cii-Bbls. 3-3. Length of Test Tubing Pressure(Shut-in)	DEPTH SET OCT 1 TOTO	Choke Size Gravity of Condensate Choke Size
14-3/4" 23" 6'4" V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test 24 Actual Prod. During Test 10.1 GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 10-0, 20 70 11-20 TFOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7-2 Tubing Pressure Cii-Bbls. 3-3. Length of Test Tubing Pressure(Shut-in)	DEPTH SET OCT 1 TOTAL 1 TOT	Choke Size Gravity of Condensate Choke Size Choke Size
14-3/4" 53" 61:0" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test 24 Actual Prod. During Test 10.1 GAS WELL Actual Prod. Test-MCF/D Testing Mothed (pitot, back pr.) VI. CERTIFICATE OF COMPL	CASING & TUBING SIZE 10-0/20 70 11-20 TFOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7- Tubing Pressure Cit-Bbls. Carrier Length of Test Tubing Pressure (Shut-in)	DEPTH SET OCT 1 TOTO	Choke Size Gravity of Condensate Choke Size Choke Size Choke Size
14-3/4" 23" 610" V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test 24 Actual Prod. During Test 10.1 GAS WELL Actual Prod. Test-MCF/D Testing Mothed (pitot, back pr.) VI. CERTIFICATE OF COMPL I hereby certify that the rules	CASING & TUBING SIZE 10-0/200 70 11-0/200 TFOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7-2 Tubing Pressure Cii-Bbls. Cii-Bbls. Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation gives and regulation gives and that the information gives	DEPTH SET OCT 1 TOTAL TOTAL	Choke Size Gravity of Condensate Choke Size Choke Size Choke Size
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14-3/4" 23" 610 V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test 24 Actual Prod. During Test 10.1 GAS WELL Actual Prod. Test-MCF/D Testing Mothed (pitot, back pr.) VI. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compleabove is true and complete to	CASING & TUBING SIZE 10-0/200 70 11-0/200 TFOR ALLOWABLE. (Test must be able for this Date of Test 7-3-7-2 Tubing Pressure Cii-Bbls. Cii-Bbls. Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation gives and regulation gives and that the information gives	DEPTH SET OCT 1 TOTAL 1 TOT	Choke Size Cho
14-3/4" 23" 610" V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test 24 Actual Prod. During Test 10.1 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complete to	CASING & TUBING SIZE 10-0, 10 THE LANGE OF	DEPTH SET OCT 1 TOTAL 1 TITLE OIL AND GAS INSP.	Choke Size ATION COMMISSION 74 , 19
14-3/4" 23" 610" V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test 24 Actual Prod. During Test 10.1 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complete to	CASING & TUBING SIZE 10-0, 10 THE LANGE OF	DEPTH SET OCT 1 TOTAL 1 TOT	Choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION 74 , 19 ECTOR In compliance with RULE 1104.
14-3/4" 23" 610" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-74 Length of Test 24 Actual Prod. During Test 10.1 GAS WELL Actual Prod. Test-MCF/D Testing Mothed (pitot, back pr.) VI. CERTIFICATE OF COMPL I hereby certify that the rules	CASING & TUBING SIZE 10-0, 10 THE LANGE OF	DEPTH SET OCT 1 TOTAL 1 TOT	choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION 74 In compliance with RULE 1104. Ilowable for a newly drilled or deependensied by a tabulation of the deviation

(Title)

(Date)

7-10-74

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply