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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP - 6 1974

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Powell "DG" Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. West Atoka Morrow
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN OIL OR GAS RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 17S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3490' GR

1b.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Set Prod. Csg, Perf & Sand Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8740'; PBTD 8561'. Ran 265 jts of 4½" 10.5# & 11.6#, K-55 (8555'), of casing set at 8561' and cemented w/250 sx Class H cement, 3/4 of 1% CFR-2, 5# KCL followed by 200 sx Class C 5/10 of 1% CFR-2, 5# salt. Centralizers at 8520, 8360, 8210, 7850, 6830, 6720 & 6550'. DV tool at 6822'. 1 Hal-liburton Guide Shoe. Ran Temperature Survey and found top of cement outside the casing at 6050', inside casing at 6842'. WOC 24 hours and tested casing to 1500#. OK.
Perforated 8365-8386' w/ 32 .42" jet shots and acidized w/1000 gallons of 7½" MS Acid and 47000 SCF N2. Sand Frac'd Perforations w/15000gals treated wtr. and 17000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie M. [Signature]</u>	TITLE <u>Engineer</u>	DATE <u>9-4-74</u>
APPROVED BY <u>W. A. [Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>SEP 12 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		